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Elucidating the reaction mechanism of cobalt-based Fischer-Tropsch Synthesis

A microkinetic model on Co FCC(110)

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A microkinetic model on Co FCC(110)

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Abstract

The Fischer-Tropsch Synthesis is a Feedstock-to-Liquid process which has the potential to produce hydrocarbon based fuels on a renewable basis. These conventional fuels will still have a use in the future due to their high energy density. Experiments have shown that cobalt is a viable catalyst for this process and has the ability to generate olefins and parafins. In this work, the Fischer-Tropsch mechanism is explored on the cobalt FCC(110) facet. Previous work by Zijlstra focussed on a dual site model using the HCP(11 $\bar{2}$ 1), or B₅-site, and the HCP(0001). Molecular Dynamics simulated annealing calculations have shown that this specific site is not present on the catalytic surface of cobalt nanoparticles in the range of 2-9nm. Molecular Dynamics annealing simulations also have shown that the surface site distribution of the FCC(110) site has a similar trend to the experimentally observed structure sensitivity trend. In addition CO scission is relatively easy on this facet with a barrier of approximately 130kJ/mol. Therefore, the FCC(110) surface facet could be a good candidate active site for describing the Fischer-Tropsch Synthesis on cobalt. The exploration in this study is done using Density Functional Theory calculations using VASP and microkinetic modelling using MKMCXX. This work will focus on building a microkinetic model for a large system of elementary reaction steps. We found that the cobalt FCC(110) facet shows activity in the temperature range 200 to 250°C with a selectivity of around 50% towards CO₂. We also studied the behaviour of the FCC(110) facets by varying the reaction conditions such as: (1) reactant ratios, (2) the pressure and (3) the temperature. We showed that by changing the H₂:CO-ratio from 1:1 to 10:1 there is no significant change in the formation of long hydrocarbons. Varying the pressure between 1 to 20 bars by increasing the partial pressures of H₂ and CO shows no increase in CO consumption. Varying the temperature to from the regime 200-250°C to the regime of 320-350°C shows an increase in the selectivity towards CO₂ to approximately 60%. During this study we found it is highly unlikely that the cobalt FCC(110) facet is responsible for the majority of the activity observed during Fischer-Tropsch reaction conditions.



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1 Introduction

1.1 Relevance

1.1.1 Catalysis

In many chemical processes catalysts are utilized to make a process more economically viable due to a lower pressure or temperature needed, or make it applicable at large scale due to an increase in reaction speed. A catalyst is a substance that changes the reaction path without altering the thermodynamic equilibrium of the starting reactants and the products, see Figure 1.1. Intelligent catalyst design is regarded as difficult due to the many different effects at play within the reactor the catalyst is applied. At the macroscopic scale there are pressure, temperature, flow rate and stream compositions to consider. At a mesoscopic scale there is the form of the catalyst particles, micro or meso pores and possible diffusion limitations at play. At the microscopic scale there are quantum effects, the potential energy landscapes on the catalyst surface and lateral interactions to take into account. This study will mainly focus on the microscopic scale.

1.1.2 Fischer-Tropsch synthesis

The Fischer-Tropsch synthesis (FTS) is a process in which syngas (a mixture of carbon monoxide and hydrogen) react on a catalytic surface to form long chain hydrocarbons. The FT-process is a so called Gas-to-Liquid (GtL) process. These kind of processes gain importance due to the use of natural gas being the feedstock for fuels [1]. FT can also be used for Biomass-to-Liquid (BtL) or Coal-to-Liquid (CtL) [2, 3], the former being the more interesting of the two due to the implication that it is able to convert waste, or biomass, into useful products. Converting biomass to conventional fuels or other oil derivatives could lead to a circular economy[4].

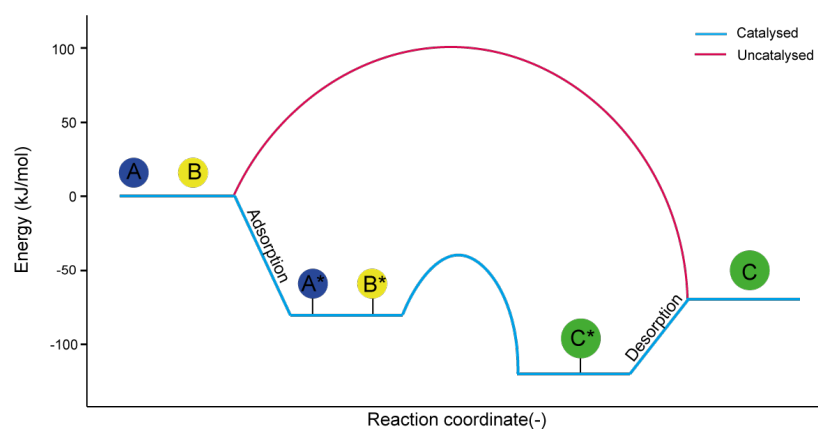


Figure 1.1: A potential energy diagram for a reaction of A and B in the gas phase to product C. A^* , B^* and C^* are adsorbates on the catalytic surface. The one step reaction is the reaction without the catalyst present (red line). The blue line represents the reaction with the catalyst present. The barriers and steps in this example are arbitrarily chosen and only to illustrate the change in reaction pathway. The potential energy diagram does not represent a specific reaction. The diagram is with regards to the initial state of $A + B$ and a positive energy in this case only means that the energy of the state is higher than the initial state.

1.2 State of the art

The Fischer-Tropsch (FT) synthesis is a synthesis of hydrocarbons with many proposed reaction pathways. Within the FT-process the following transition metals can be used[5]: iron, cobalt, nickel and ruthenium. Although ruthenium shows the most activity it is also by far the most expensive of the four. Thus rendering ruthenium not economically viable for industrial use. Nickel shows the most activity in the FT-synthesis after ruthenium, however nickel is a very good hydrogenation catalyst leading to the less valuable and less desired methane instead of longer hydrocarbons. This leaves iron and cobalt as viable candidates as FT catalyst. Iron is most seen in industrial applications due to its low cost and high yield in olefins. Iron is also known for high activity in the water gas shift (WGS) reaction. Cobalt, although more expensive than iron, shows less sintering, agglomeration and a possible higher product selectivity than iron. This could make cobalt a more desired catalyst over iron. A deeper understanding of the FT synthesis would allow us to design better catalysts for the chemical reactions and better select the outcome of the process [6]. There is an ongoing debate on the rate limiting step in the FT synthesis, there is evidence that would support the hypothesis that the CO-dissociation is the most critical [7], evidence can also be found that the carbon hydrogenation is the rate determining factor of the FT-synthesis [8, 9]. Research has shown that cobalt shows a growing activity with increasing particle size up to around 6 nm [10, 11, 12], it is also proposed that there is a dependence on the type of facets available for the reaction to take place upon [6, 12]. Beyond approximately 6 nm, the activity shows no increase with increasing particle size[10]. It is thought that below this threshold there are not enough step-edge sites (B_5 -site) available to facilitate CO-dissociation[13].

A change of diameter of the catalytic cobalt nanoparticles can also bring a change in different surfaces that are available for reaction and even different bulk phases[6, 14]. The bulk structure dictates which facets are available on the outside of the particles, as shown by Liu et al.[6] from the Wulff construction of the cobalt nanoparticles[15]. The drawback from the Wulff construction is that only one bulk phase is present, either HCP or FCC, while experimental evidence suggest the presence of both. Different surfaces show different activities for different reactions, such as CO-dissociation or hydrogenation of a carbon-species[16, 17]. Often different types of reactive or adsorption sites are present on one type of surface such as the four-fold, three-fold, top-bridged or top [17], an example can be seen in Figure 1.2. Due to different facets having different coordination they stabilize species differently.

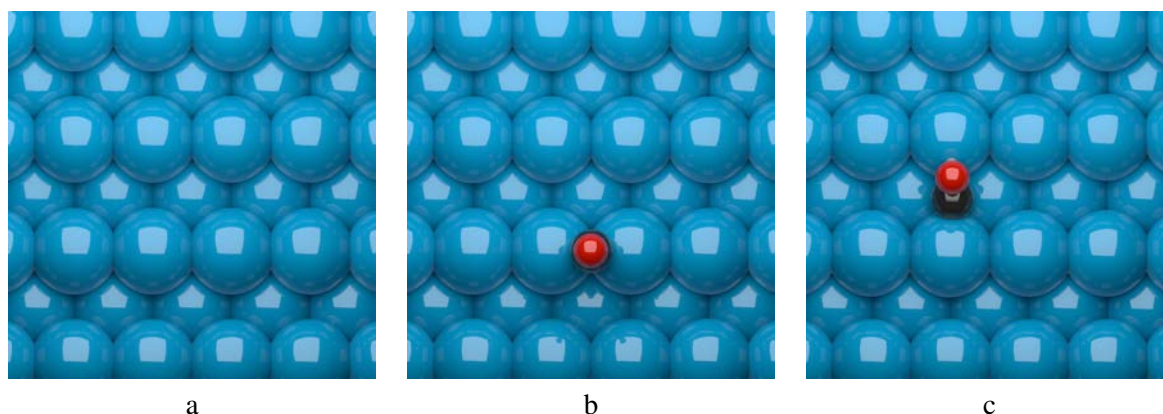


Figure 1.2: On the left (a): an empty cobalt FCC (110) surface; clearly visible are the ridges and valleys. The combination of which provide different reactive sites on the surface. It allows for top (on top of the ridges), two fold bridged (also on top of the ridge), Three-fold and three-fold in the valley. In the middle (b): a CO-molecule adsorbed on the bridged position on the cobalt surface. On the right (c): a CO-molecule in a four-fold position in the valley.

Research by Zijlstra et al.[13], Filot[20] and others [8, 21, 22] show that the cobalt HCP ($11\bar{2}1$), also called the B_5 -site, would be a highly reactive surface for the Fischer-Tropsch synthesis due to its ability to dissociate CO[23]. Recent molecular dynamics annealing simulations in combination with pattern recognition show that the HCP ($11\bar{2}1$) does not appear on cobalt nanoparticles with a particle size in the range of 2 to 9 nm, see Figure 1.3. Therefore another surface should be responsible for the activity

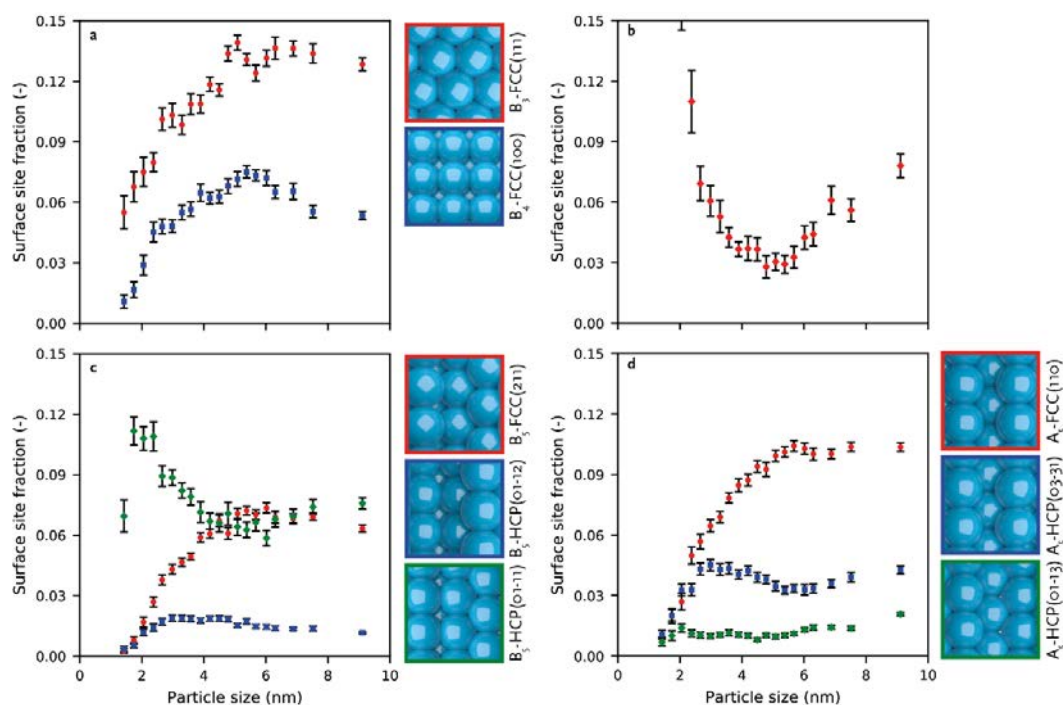


Figure 1.3: The distributions of different facets for different cobalt particle sizes. The image is taken from the work of ir. M.P.C. van Etten. It can be seen that the fraction of the FCC(110), or A_5 -site, increases to 6 nm and has a plateau for larger particle sizes.

and selectivity trends observed in experiments for the FT-synthesis. When looking at the interaction that carbon and oxygen have with the cobalt surface, see Figure 1.4, it can be clearly seen that the HCP(01 $\bar{1}$ 1) and the FCC(100) facets have stronger interactions with carbon and oxygen. The HCP(01 $\bar{1}$ 2) and FCC(211) both show weaker interaction with the oxygen and stronger interaction with the carbon. These stronger interactions are unfavourable for the Fischer Tropsch. Thus the main focus is the weaker interaction with carbon and the metal. The candidate that is the closest to the HCP(11 $\bar{2}$ 1) in terms of M-O and M-C interaction is the FCC(110). The FCC(110) shows a slightly weaker interaction with carbon and a much weaker interaction with oxygen when compared to the HCP(11 $\bar{2}$ 1). The cobalt FCC(110), also called the A_5 -site, surface provides a varied surface with many different reactive sites. Thus allowing it potentially to have the different sites needed for the CO-dissociation, the hydrogenation of the carbon species and the coupling of carbon species to form hydrocarbon chains. This potential makes it possible that it could be the most active site during FT operation conditions.

Current FT reaction conditions are in the range of 473-523K for low temperature FT-synthesis (LTFT) and 593-623K for high temperature FT synthesis (HTFT)[24, 25, 26, 27]. For LTFT the choice of reactor is the fixed-bed reactor and the slurry bubble column. The choice of reactor for HTFT is the fluidized bed reactor. This study will focus on the LTFT reaction conditions with a pressure of 1bar[24, 28, 22].

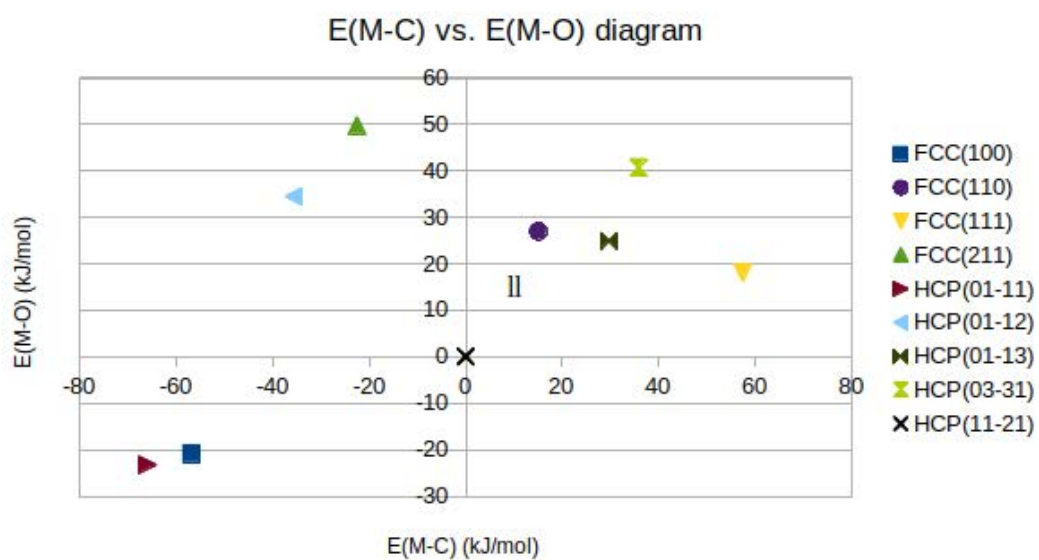


Figure 1.4: The distribution of different facets. On the vertical axis is the interaction energy of oxygen with cobalt and on the horizontal axis the interaction energy of carbon with cobalt. All points are in relation to the cobalt HCP(11 $\bar{2}$ 1). The location of the cobalt FCC(110)-facet is the circle in the first quadrant of the diagram.

1.3 Goals and research questions

The aim of this project is to gain insight in the behaviour of the cobalt FCC(110) facet under Fischer Tropsch reaction conditions. To achieve this, DFT-calculations will be done on the cobalt FCC(110) surface and a microkinetic model will be build to study the FTS on this cobalt facet. In order to get to the research goal these of research questions will be investigated:

1. What are the barriers & pre-exponential factors for each of the elementary reactions in the Fischer-Tropsch Synthesis?
2. What are the activities and selectivities for cobalt based Fischer-Tropsch on the FCC(110) surface?
3. What is the influence of reaction conditions on the Fischer-Tropsch Synthesis on the cobalt FCC(110) facet?

To answer the first question DFT-calculations on the Co FCC(110)-surface for the formation of methane, ethylene and ethane will be done. To answer the second question three steps will be taken: (1) a microkinetic model will be build for the microkinetic description based on the DFT data, (2) lateral interactions on the surface will be added and (3) the extrapolation of the network to describe FT-synthesis up to C₂₅ parafins and olefins. In order to answer the last question the following influences will be investigated on the overall consumption of CO and the formation of hydrocarbonchains: (1) the influence of varying the H₂:CO-ratio, (2) the influence of the pressure, both with and without an inert carrier gas, and (3) the influence of temperature.

2 Method

2.1 Density Functional Theory

Density Functional Theory[29, 30, 20], or DFT for short, will be used to explore the different states, calculate the corresponding electronic energies and zero-point-energy corrections. The DFT data is in turn used to calculate the activation barriers for the set of elementary reactionsteps for the cobalt based FTS on FCC(110). For finding the transition state, TS, between the initial state, IS, of a reaction and the final state, FS, the climbing Nudged Elastic Band, NEB or cNEB, method was used. For all chemical surface reactions, Arrhenius behaviour is assumed. The total contribution of the vibrational partition functions (eq 2.1) is calculated at a temperature of 500K. The rate constant k is then calculated according to the Eyring equation (Equation 2.2).

$$Q_{vib} = \prod_{\omega} \frac{1}{1 - e^{-h\omega/k_bT}} \quad (2.1)$$

$$k = \frac{k_bT}{h} \cdot \frac{Q_{TS}^{\ddagger}}{Q_{IS}} \cdot e^{-\Delta E_{act}/RT} \quad (2.2)$$

2.1.1 Software and settings

VASP

The software used for the DFT calculations is the Vienna ab initio Simulation Package[31], or VASP for short. The version used is VASP/5.3.5. Unless otherwise mentioned all calculations have been performed with the Perdew-Burke-Ernzerhof (PBE) exchange-correlation GGA-functional[32]. Within VASP the method used is Potential Projector Augmented-Wave method (PAW)[33]. In short the PAW method solves the radial schrödinger equations under the assumption of a frozen core system in which each shell around an atom is projected onto a plane to produce planar waves. The full derivation of the equations used during DFT-calculations is outside of the scope of this study. For the different types of calculations different settings are used, a full overview of all settings can be found in appendix B. For more detailed information on the settings view the VASP wiki[31].

VeeVee

The Software used for building and visualizing the different states is VeeVee. VeeVee can read VASP output and generate the geometry input for VASP. The version used is 1.5.1. VeeVee is a custom software package developed by dr.ir. I.A.W. Filot. It is available for free from <https://www.ivofilot.nl/software>

Material Studios

To construct the Co FCC(110) slab, Material Studios is used. First the FCC structure is generated and the FCC (110) face is cut. After generation of the unitcell, a 3 by 3 unitcell surface is constructed with 7 atomic layers. In order to create a surface slab a 7.5 Å vacuum slab was added to both the top and the bottom

Blender

To create the images found in appendix C, the software Blender is used. The software is free and can be found at <https://www.blender.org/>. The version of the software used is 2.79. In combination

with the software blender a set of scripts was used, developed by dr.ir. B. Zijlstra for loading and rendering the images. The settings for the script can be found in appendix G. The script can be found at <https://gitlab.tue.nl>.

Jmol

In order to check the vibrations of the transition states the program Jmol was used. Jmol is a Java based open source molecular viewer. The version used is Jmol 14.6.4. The software is free for download at <https://sourceforge.net/projects/jmol>.

2.1.2 Calculations on Reactions

For an explanation of the names of the VASP in and output files see Table A.2 in appendix A. For all calculations on the cobalt FCC(110) slab a unit cell of 7.46\AA by 10.55\AA by 22.46\AA used, this gives a cell with an volume of $1.8 \cdot 10^3\text{\AA}^3$. The number of K-points used is 5 by 5 by 1 giving 25 K-points. All calculations are done in reciprocal space unless mentioned otherwise. For the IS and FS of a elementary reaction step the ionic relaxation, or geometry optimization, is done first. For fast and accurate geometry optimization, four runs are done. The INCAR settings for the first run are displayed in Table B.1. The first run done has 10 ionic steps, with an energy cutoff of 300eV. The changes made to the INCAR for the second, third and final run can be found in Tables B.2, B.3 and B.4. As can be seen in those tables, the precision mode of VASP is set to normal for the first, second and third run. The final run is done with accurate precision. The energy cutoff for the fourth run is also 400eV as is more conventional instead of 300eV than the runs that have come before it. The amount of ionic steps are 120, 100 and 40 for the second, third and fourth run, respectively. The setting $\text{IBRION} = 2$ allows VASP to make rigorous adjustments to the geometry to achieve a minimum in energy. From the fourth run of the geometry optimization it is first checked using VeeVee (see section 2.1.1 for more information on the program) seeing if the result yields a desired state for further calculation. Secondly a calculation is done to retrieve the Zero-Point-Energy Correction (or ZPE for short) and the contribution of the vibrational partition function, see equation 2.1 at 500K. This calculation is also called the frequency analysis. The same POTCAR and K-POINTS are used as in the previous calculation step. The setting for the INCAR can be found in Table B.5. The energy cutoff is set to 400eV with 100 ionic steps to reach conversion. After the frequency analysis a calculation is performed, in the first NEB calculation there are 8 images (NEB8). The same POTCAR and number of K-POINTS are used as for the IS and FS. The settings for the INCAR can be found in Tables B.6, B.7 and B.8. There are three runs in total with the settings as mentioned above. The Setting $\text{IBRION} = 1$ allows VASP to make very minor adjustments to the geometry to find a local minimum in energy. This setting is also used in the upcoming few calculations with exceptions to the frequency analysis of the TS. The results of the NEB8 are retrieved and the images with the highest energy as well as the image bellow and above it are retrieved for further calculation. These will be used to do the NEB calculation again but this time with three images (NEB3). The NEB3 just like the NEB8 has three runs to allow for quick and accurate results. The settings of the first, second and final run can be found in Tables B.9, B.10 and B.11, respectively. From the NEB3, the middle image is supposed to have the highest energy level. This is presumed now to be the TS, to confirm this another soft geometry optimization ($\text{IBRION} = 1$) is required as well as a frequency analysis. For the geometry optimization there are two runs for which the same POTCAR and number of K-POINTS are used as the IS/FS. The settings for the first and second run can be found in Table B.12 and B.13. Finally to confirm there is a transition state a frequency analysis is performed. The same POTCAR and K-POINTS are used as in the geometry optimization for the TS. The settings for the analysis can be found in Table B.14. The results of this calculation should, in case of a double sided reaction on the slab, yield two imaginary frequencies. If there is only one side of the slab that has an adsorbate there should only be one imaginary frequency. VASP generates different types of output this study will focus mainly on:

(1) the geometry for the continuation of further calculations, (2) the energy of the system to generate the barriers needed for the microkinetic model and (3) in case of a frequency analysis the vibrational levels of the adsorbates to determine the contributions of the vibrational partition function. In order to verify there is a TS, the vibrations are checked in Jmol and one has to lie in the direction of the reaction coordinate.

The final step is to determine the activation barrier (ΔE_{act}) for the elementary reaction step according to the equations 2.3 and 2.4. The factor $\frac{1}{2}$ is there to correct for a slab with a reaction on both the top and bottom. In case there is only a one sided reaction, this factor is not needed. The ϵ_{state} is the energy of the state as calculated by VASP in eV, the $\epsilon_{state,zpe}$ is the ZPE as determined by the frequency analysis.

$$\Delta E_{act}^{forward} = \frac{1}{2} ((\epsilon_{TS} + \epsilon_{TS,zpe}) - (\epsilon_{IS} + \epsilon_{IS,zpe})) \times 96.485 [kJ \cdot mol^{-1} \cdot eV^{-1}] \quad (2.3)$$

$$\Delta E_{act}^{backward} = \frac{1}{2} ((\epsilon_{TS} + \epsilon_{TS,zpe}) - (\epsilon_{FS} + \epsilon_{FS,zpe})) \times 96.485 [kJ \cdot mol^{-1} \cdot eV^{-1}] \quad (2.4)$$

In case of an ad- or desorption step, the following equation is used:

$$\Delta E_{ads} = \left((\epsilon_{gas} + \epsilon_{zpe}) - \frac{1}{2} (\epsilon_{adsorbate} + \epsilon_{ZPE} - \epsilon_{surface}) \right) \times 96.485 [kJ \cdot mol^{-1} \cdot eV^{-1}] \quad (2.5)$$

With $\epsilon_{surface}$ the energy of the relaxed surface in eV. In case of a one sided reaction, more information in the next sub-section, the term $\frac{1}{2}$ of course is not needed. For desorption: ΔE_{des} the gas-phase and surface energy terms are the other way around: $\Delta E_{des} = -\Delta E_{ads}$

2.1.3 One sided reactions vs. two sided reactions

To negate dipole-effects, calculation are done on two sides of the surface slab. It was however soon apparent that doing the calculations on only one side would use less computational time. The VASP package offers the possibility to correct for these dipole-effects. The calculations with an adsorbate on only one side are done with freezing the bottom half of the surface where there is no adsorbate. Thus many calculations are done using the one-sides reaction to save on computational time. Due to the geometry optimizing algorithm single sided calculations proved easier to converge than double sides reactions. The saved time and ease of use come with the cost of the loss of accuracy. To correct for the dipole-dipole interactions of the slabs, the settings mentioned in Table B.15 were used.

2.2 MicroKinetics

2.2.1 Software & settings

MKMCXX

For the microkinetic modeling the program MKMCXX was used. Which can be found at <https://mkmcxx.nl/>. More detailed information on the program can be found at the MKMCXX wiki at <https://wiki.mkmcxx.nl/>. MKMCXX is a TU/e inhouse developed microkinetic modeling software package by prof.dr.ir. E.J.M. Hensen, dr.ir. I.A.W. Filot and dr.ir. B. Zijlsta. The version used is 2.14.6. For the mathematical description and derivations see "introduction to microkinetic modelling" by dr. I.A.W. Filot [34]

The input files for MKMCXX can be found in Appendix H. The regex section contains the rules for the regular expressions used to drive the variable section. In the compounds-section all the different gasphase and surface components of the reaction were defined. The H₂:CO-ratio is set to 2:1. The concentration of all products was set to 0 [-]. The initial concentration of empty sites was set to 1 [-] and

the initial concentration to all other components was set to 0 [-]. The reaction-section contains the ad- & desorption reactions using HK-kinetics and surface reactions using LH-kinetics. For the HK-kinetics a adsorption site size of $5.38 \times 10^{-20} m^2$ is assumed and the sticking coefficient was set to unity. The settings used were a pressure of 1000 mbar and the type of run was set to "SEQUENCERUN". The "REAGENTS" are set to CO and H₂. In the run sections the runs are defined via the temperature, time, absolute tolerance and relative tolerance. For the gasphase substances the thermochemistry data is used from ref [35], these are in term used for the Shomate equations (equations 2.6, 2.7 and 2.8) [35]. The latter two are used in MKMCXX.

$$C_{p,i} = A_i + B_i T' + C_i (T')^2 + D_i (T')^3 + \frac{E_i}{(T')^2} \quad (2.6)$$

$$H_{T,i} - H_{298.15,i} = A_i T' + \frac{B_i (T')^2}{2} + \frac{C_i (T')^3}{3} + \frac{D_i (T')^4}{4} - \frac{E_i}{T'} + F_i - H_i \quad (2.7)$$

$$S_{i,T} = A_i \ln(T') + B_i T' + \frac{C_i (T')^2}{2} + \frac{D_i (T')^3}{3} - \frac{E_i}{2(T')^2} + G_i \quad (2.8)$$

In equations 2.6, 2.7 and 2.8 T' is defined as in equation 2.9 with T the temperature in Kelvin.

$$T' = \frac{T(K)}{1000} \quad (2.9)$$

The parameters for the Shomate equations can be found in appendix F. For ethane there is no Shomate parameter data available from ref [35], here the Herz-Knudsen parameters are used.

2.2.2 Lateral interactions

To improve the microkinetic model of the network, lateral interactions were added. Here the data for the quantization for the lateral interactions is taken from the dataset on Co-FTS from dr. B. Zijlstra [23]. For the hydrocarbons, the lateral interactions are based upon the sum of their elements. The values for the lateral interactions can be found in Table 2.1. The values for the lateral interactions are at 1 monolayer (ML). The lower limit for the effect of the lateral interactions is set to 0ML. The lateral interactions will be taken into account for the following reactions:

- Carbon-carbon coupling when the growing chain is lifted from the surface, see Figure 2.1.
- Hydrogenation of the growing carbon chain leading to a fully hydrogenated second carbon atom, see Figure 2.2

Table 2.1: The values for the lateral interactions per adsorbate. For hydrocarbons the values for the lateral interactions is the sum of the elements. The values are taken from the model of dr.ir. B. Zijlstra [23].

adsorbate	$E_{lateral}$ [kJ/mol]
CO	450
C	300
O	300
H	100

2.2.3 Modeling Fischer-Tropsch in a microkinetic model

In order to model the Fischer-Tropsch synthesis better, longer hydrocarbons need to be produced. The production of longer hydrocarbons will be extrapolated using the data from the production of C₂. Here the chain extending from the carbon species on the surface will be treated as if it is one hydrogen atom, see Figure 2.3. The FTS is modelled up to C₂₅-species for both the alkanes and the alkenes. Only the α -alkenes are taken into consideration.

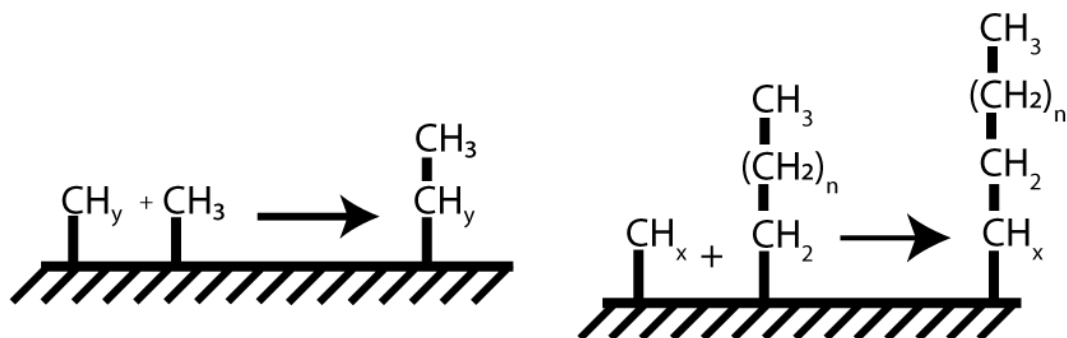


Figure 2.1: Schematic views for the reactions that will be taken into account for the lateral interactions. The left image shows the first carbon-carbon coupling when the chain starts. The right image shows the carbon-carbon coupling with a longer hydrocarbon.



Figure 2.2: Schematic view of the hydrogenation reaction on the second carbon in the growing hydrocarbon chain.

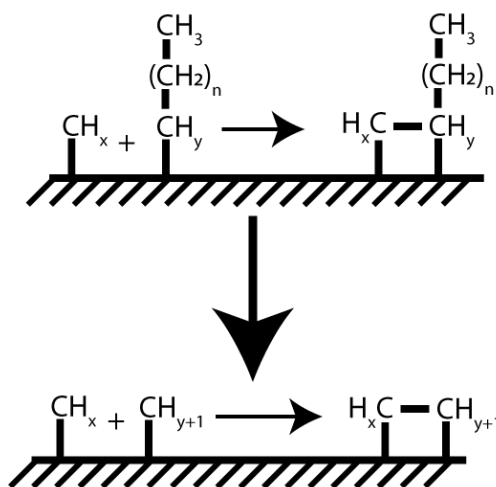


Figure 2.3: Schematic view of the approximation for reactions with longer hydrocarbon chains.

3.1.2 CO-dissociation

First the CO-dissociation was studied, with the method described in section 2.1. In Figure 3.1 this is the first reaction from the starting node to the formation of C* and O*. As can be seen in Figure 3.2, the IS of CO on the surface is in the 4-fold position in the valley. The CO dissociates over the ridge and the carbon and oxygen atoms each end up at a different side of the ridge. Figure 3.3 shows the potential energy diagram (PED) with respect to CO in the gas phase and the corresponding values for the barriers can be found in Table D.1. The IS and FS assist in generating the TS. The calculated barriers are with respect to the most stable adsorption site of an adsorbate. From Figure 3.1 it can be seen that the forward barrier for direct CO-dissociation equals 134.25 kJ/mol and the barriers for CO scission for the route that is hydrogen assisted are 66.81 kJ/mol for the route via the HCO-intermediate and 11.51 kJ/mol via the COH-intermediate. The hydrogenation of the CO-species to the HCO species is easier than direct dissociation, the overall reaction barrier is roughly equal to the direct dissociation. The formation of the COH intermediate is significantly more difficult than the direct dissociation. Therefore, these two pathways, direct CO-dissociation and the H-assisted CO-dissociation via the HCO-intermediate, are more likely to occur than the H-assisted pathway via the COH-intermediate. Detailed microkinetic modelling is needed in order to give more insight in which pathway will happen.

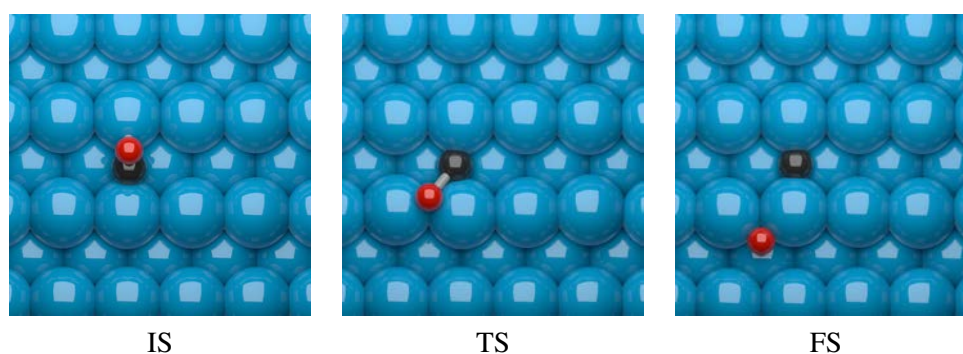


Figure 3.2: The dissociation of CO on the cobalt FCC(110) surface. Left is the IS, in the middle the TS and the right shows the FS.

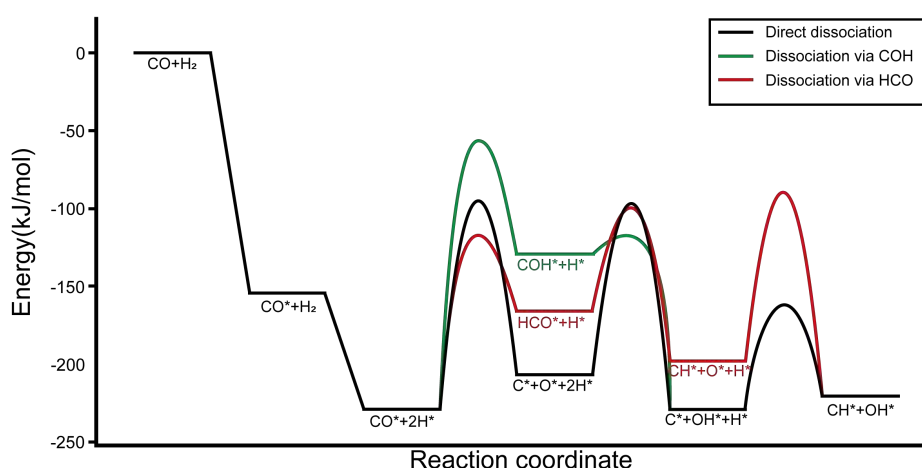


Figure 3.3: The potential energy diagram for the adsorption and dissociation of CO on the Co FCC(110) surface. The diagram is with respect to CO(g) and H₂(g). The first step is adsorption of the CO with $\Delta E = -154.73$ kJ/mol. The adsorption of hydrogen is a step of $\Delta E = -74.83$ kJ/mol. The barrier for direct dissociation (black line) after the adsorption steps are $\Delta E_{act}^{forward} = 134.25$ kJ/mol and a backwards energy barrier of $\Delta E_{act}^{backward} = 101.05$ kJ/mol. The red line shows the hydrogen assisted dissociation via the HCO-intermediate, the green line shows the hydrogen assisted dissociation via the COH-intermediate.

3.1.3 Methanation

The methane formation has been studied using DFT and the obtained PED can be seen in Figure 3.4. In Figure 3.1 this is the horizontal pathway starting at C^* and going to the product node CH_4 . The configurations on the surface for the corresponding reactions can be found in appendix C, figures C.7, C.8, C.9 and C.10. The exact values for the energy barriers can be found in Table D.2. From Table D.2 it can be seen that the barrier for the formation of methane, $CH_3+H \rightarrow CH_4 + 2^*$, is only slightly higher than the other hydrogenation steps of the single carbon-species. Due to this relative low barrier for the formation of methane it is expected that in the microkinetic model methane is a large part of what will be produced. The calculated reaction enthalpy for the formation of methane is -228.9 kJ/mol, more information on the reaction enthalpy can be found in section 3.1.6.

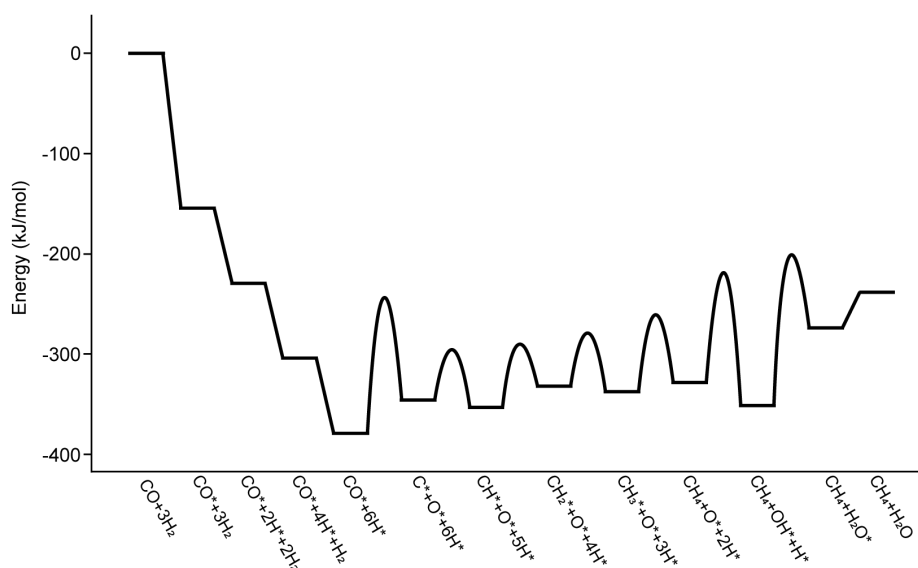


Figure 3.4: The energy diagram for the methanation reactions with respect to carbonmonoxide and hydrogen in the gas phase. The values for the steps and barriers needed for the dissociation of CO can be found in Table D.1. The barriers for the other reactions can be found in Table D.2. The calculated $\Delta H_r^0 = -228.9$ kJ/mol.

3.1.4 Oxygen Removal

As a result of the CO-dissociation there will be oxygen species on the surface. Starting from the oxygen node in the lower left corner of Figure 3.1 going to the H₂O, CO₂ and O₂ product nodes. Three possible pathways for oxygen removal are: (1) the formation of H₂O, (2) the formation of CO₂ and (3) the desorption of molecular oxygen which is very unlikely to occur with a barrier of 471.4kJ/mol. The PED of the formation of water and carbondioxide can be seen in Figure 3.5, due to the high barrier for the formation of molecular oxygen this is not taken into account. The activation energies can be found in Table D.4. Figure 3.5 shows the two pathways explored for the formation of water. It shows the direct hydrogenation of the oxygen species and the protonshuffle. The protonshuffle is the transfer of a hydrogen from one OH-species to another, creating H₂O and oxygen on the surface. From Figure 3.5 it looks like the overall barrier in the formation of water is the lowest for the protonshuffle pathway. Therefore it is expected that the dominant pathway in the formation of water will be via the proton-shuffling. Looking at the PED in Figure 3.5 the more likely removal of oxygen is the formation of CO₂. Microkinetic modelling has to be done in order to confirm this.

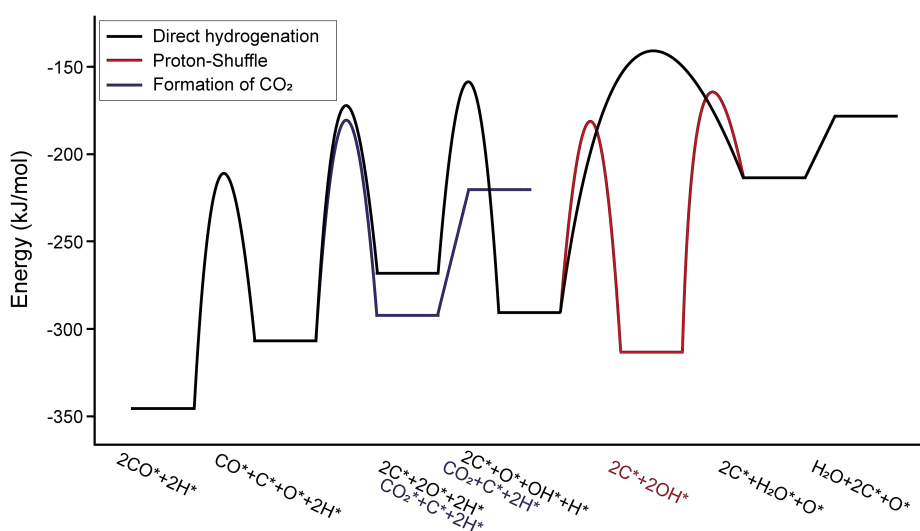


Figure 3.5: The PED for the removal of oxygen via the formation of water (black and red) and the formation of CO₂ (blue). The red line displays the protonshuffle, the combination of two hydroxygroups to form water and an oxygen-adsorbate. The reference is two CO and two hydrogen on the surface. The PED is with respect to two CO and two H on the surface.

3.1.5 Carbon-carbon coupling and hydrogenation

The carbon-carbon coupling and hydrogenation steps for C_2H_n -species ($0 \leq n \leq 6$) was also investigated. These are all the pathways in Figure 3.1 not yet covered in the previous sections. The activation energies can be found in Table D.3, the corresponding images for the reaction can be found in appendix C. The PED for the formation of C_2H_6 can be found in Figure 3.6. In Figure 3.6 it can be seen that the formation of ethane via the combination of CH_3 intermediate (red line) is a stepped reaction. A stepped reaction means that there was no TS found. This reaction has a forward barrier of 20.34kJ/mol. Due to this low barrier for coupling after the formation of the CH_3 it is very easy to combine these and form ethane. The black line represents the formation of ethane via the CH intermediate and the blue line represents the synthesis with the CH_2 -intermediate. Due to the low barrier for the formation of ethane it is very likely that this will be a dominant pathway. Which may inhibit the formation of longer hydrocarbons.

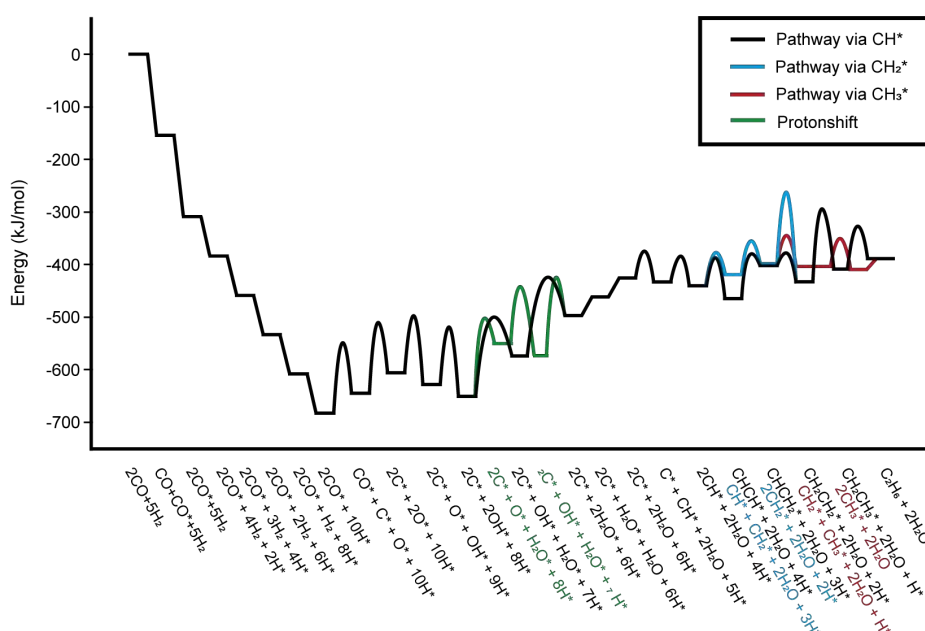


Figure 3.6: The PED for the formation of C_2H_6 . Shown are the different pathways with regards to oxygen removal and three possible pathways with regards to coupling reactions.

3.1.6 Enthalpic contribution

Using the DFT values found, the reaction enthalpy was calculated for the following reactions: (1) the formation of methane, (2) the water gas shift reaction, (3) the formation of ethane, (4) the formation of ethylene, (5) the formation of propane and (6) the formation propylene and compared to the reaction enthalpy that was calculated from the formation enthalpies as reported by NIST[35]. The values for the different species can be found in Table E.1. To overcome the difference in DFT-values to the reported values from NIST, energy penalties on CO and CO₂ are introduced. The values can be found in Table E.1. The square error was calculated using Equation 3.1 and minimized using the non-linear Generalized Reduced Gradient method in MS Excel. The calculated reaction enthalpies can be found in Table E.2 along with the calculated reaction enthalpy using the formation. For the evaluation for the model, the sum of squares will be evaluated and minimized. The result can be found in Figure 3.7.

$$\sigma^2 = (E_{DFT+penalty} [kJ/mol] - \Delta H_{r,NIST} [kJ/mol])^2 \quad (3.1)$$

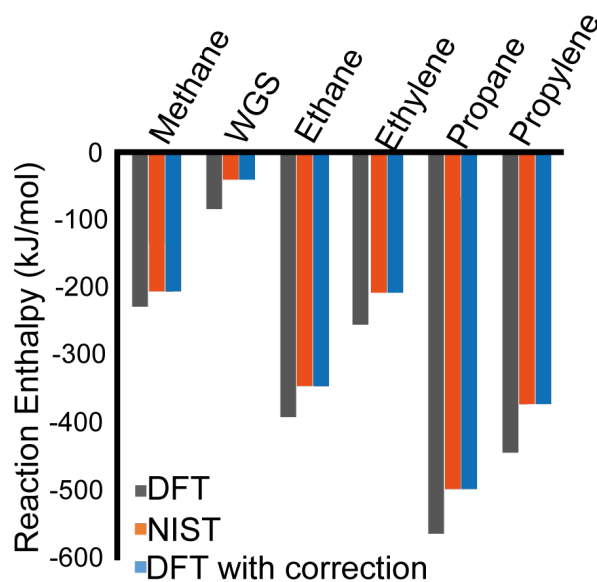


Figure 3.7: The Calculated reaction enthalpies for the DFT-values reported in gray, the reaction enthalpy using the values found in the NIST-database (orange) and the DFT-values with a energy penalty on CO and CO₂. The calculated DTF values have been calculated using the PBE-functional.

So far, all calculations have been done using the PBE-functional. However there is a debate on the CO-overbinding effect. The solution could be the use of the revised-PBE (rPBE) functional, it is speculated that that would lead to less overbinding effects and thus the need for smaller or no energetic penalties. For this purpose the chemical compounds from Table E.1 were reversed using the rPBE-functional. The results are in Table E.3. The reaction enthalpies can be found in Table E.4 along with the corresponding error an each reaction. The fit with the parameters was done the same way as for the PBE-functional.

However, instead of using just a correction factor for some components, it is also possible to use the thermodynamic approach, this does not per se yield better results due to the accuracy of the DFT. The corrections that can be done is the correction for the expansion of a gas, Equation 3.2.

$$\Delta H_r = \sum_i \nu_i (E_i + RT) \quad (3.2)$$

Note that in equation 3.2 R is the gas constant in kJ/(mol·K) and T = 298.15K as the formtion enthalpies are given at that temperature. The next iteration would be to consider the influence of the rotation and translation. For a detailed mathematical derivation please see "Introduction to microkinetics" by I.A.W.

Pilot version 1.6.

$$\Delta H_r = \sum_i \nu_i \left(E_i + \left(\frac{3}{2} + \frac{2 + \delta}{2} \right) \cdot RT \right) \quad (3.3)$$

In Equation 3.3 the term $\left(\frac{3}{2}\right)$ is the thermodynamic correction for translation and the $\left(\frac{2+\delta}{2}\right)$ is the thermodynamic correction for the rotation of the gasphase molecules, here $\delta = 0$ for linear molecules and $\delta = 1$ for non-linear molecules. The calculated values for the reaction enthalpy can be found in Table E.5 for both the PBE and de rPBE functionals along with the difference to the $\Delta H_{r,NIST}$. From Table E.5 it may be apparent that the rBPE gives a better overall fit as the error is smaller. However by using a correction factor for CO and CO₂, a better fit for the overall model is obtained. The error on the reaction enthalpy for the formation of methane is $2.5 \cdot 10^{-8}$ kJ/mol and the formation of propylene has an error of 3.4 kJ/mol.

3.2 MicroKinetics

The microkinetic model was build in three stages: (1) the reaction network that was investigated using DFT, (2) the addition of lateral interactions to this model and (3) the extrapolation towards longer hydrocarbons. For the microkinetic model, the energetic correction from Table E.1 will be used and the barriers in Tables D.1, D.2, D.3 and D.4 will be used. Next to building the microkinetic model, there will also be a look into different operating regimes: (1) different H₂:CO-ratios ranging from 1:1 to 10:1, (2) a range of total operating pressures ranging from 1 to 20 bar both with and without the use of a carrier gas and (3) how the catalyst operates in the HTFT regime. Lastly the apparent activation energy, selectivity and chaingrowth will be discussed. The overall reaction rate will be evaluated based on the consumption of CO.

3.2.1 The reaction network

Firstly the full reaction network that was investigated using DFT was build in MKMCXX. For the adsorption/desorption reactions Hertz-Knudsen kinetics are used and for elementary reactions on the surface the Langmuir-Hinselwood kinetics were used. The thermochemistry data were taken from <https://webbook.nist.gov/> an overview can be found in appendix F. The HK-parameters are calculated within MKMCXX based on the Shomate equations. The sticking coefficient was set to unity and the site area is set to $5.38 \cdot 10^{-20} \text{m}^2$. The CO/H₂ ratio is set to 1:2. At this point no lateral interactions are taken into account. The inputfile can be found in Appendix H.1. Figure 3.8a shows the coverage of the surface under LTFT conditions with a pressure of 1 bar. Here it can be seen that the surface is completely covered with CO. Experimentally CO coverage of around 40% are observed[22]. This can be explained due to lateral interactions, which are not taken into account yet. Hence, lateral interactions need to be taken into account to make a more realistic model. From the DRC-plot in Figure 3.8b it can also be seen that CO-dissociation is the rate determining step.

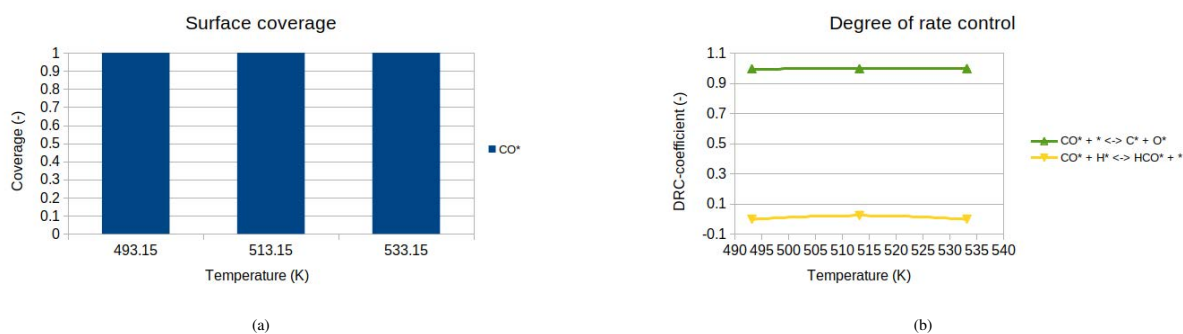


Figure 3.8: The reaction network up to C₂H₆ for the temperatures: 493.15, 513.15 and 533.15K at P=1000mbar and H₂:CO = 2:1. No lateral interactions are taken into account. (a) The coverage of the surface for the network up to C₂H₆. It can be seen from the bar-plot that for all temperatures the surface is completely covered in CO*. (b) The degree of rate control for the reaction network, here it can be seen that the reaction rate is fully determined by the dissociation of CO (upward triangles)

3.2.2 Addition of lateral interactions

Secondly the lateral interaction were implemented, as mentioned in section 2.2.2, Table 2.1. The results can be found in Figure 3.9. The first thing to notice is that the coverage of CO drops and the surface is now covered with multiple species, like O, OH, C, CH, CCH and CCH₃, and has free sites available. For the limiting factors in the reaction rate it can be seen in Figure 3.9b that there are a lot more reactions contributing to the overall reaction rate when compared to the model without lateral interactions. The formation of water is rate limiting step while the dissociation of CO is inhibiting the reaction. The inputfile for MKMCXX can be found in Appendix H.2.

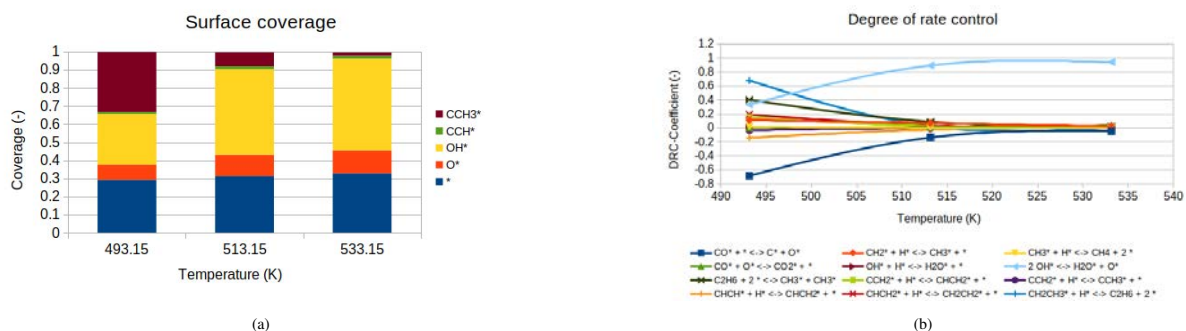


Figure 3.9: The coverage and degree of rate control for the reaction network up to C₂H₆ for the temperatures: 493.15, 513.15 and 533.15K at P=1000mbar and H₂:CO = 2:1. For the simulations lateral interactions are taken into account as can be found in Table 2.1. (a) The coverage of the surface for the reaction network including the lateral interactions, the surface is covered in multiple surface species such as O*, OH*, CCH* and CCH₃ there are also free sites available (*). (b) The DRC-plot for the reaction network, here it can be seen that multiple have an influence on the overall reactionrate.

3.2.3 Extrapolated network

For a better description of the FT-synthesis, the barriers found for the formation of ethane and ethylene were used to extrapolate to C_{25} olefins and parafins as described in Section 2.2.3. Only α -unsaturated hydrocarbons are considered as far as olefins go. The inputfile can be found in Appendix H.3. In Figure 3.10a it can be seen that the surface is for about 40% consistent of free sites under operating conditions, adsorbed CO make up an approximate 50% of the surface and the remaining surface sites are distributed among H^* , O^* and OH^* . Figure 3.10b shows that the formation of CO_2 has the most influence on the overall reaction, followed by the dissociation of carbon monoxide into C^* and O^* . It is clear from Figure 3.10c that hydrocarbons longer than C_{12} are not produced and for hydrocarbons C_{3+} the production is very limited and could even be considered almost zero as well. From Figure 3.10c it can also be seen that the production for C_2 or C_1 species does not differ much (a TOF of $4.4 \times 10^{-5} s^{-1}$ and $3.4 \times 10^{-5} s^{-1}$ respectively). Figure 3.10d shows the reaction orders of CO and H_2 for the FTS, here it can be seen that H_2 has a positive reaction order thus adding more hydrogen will improve the consumption of CO. However increasing the amount of hydrogen changes the $H_2:CO$ -ratio, the effects of this change are discussed in 3.2.4.

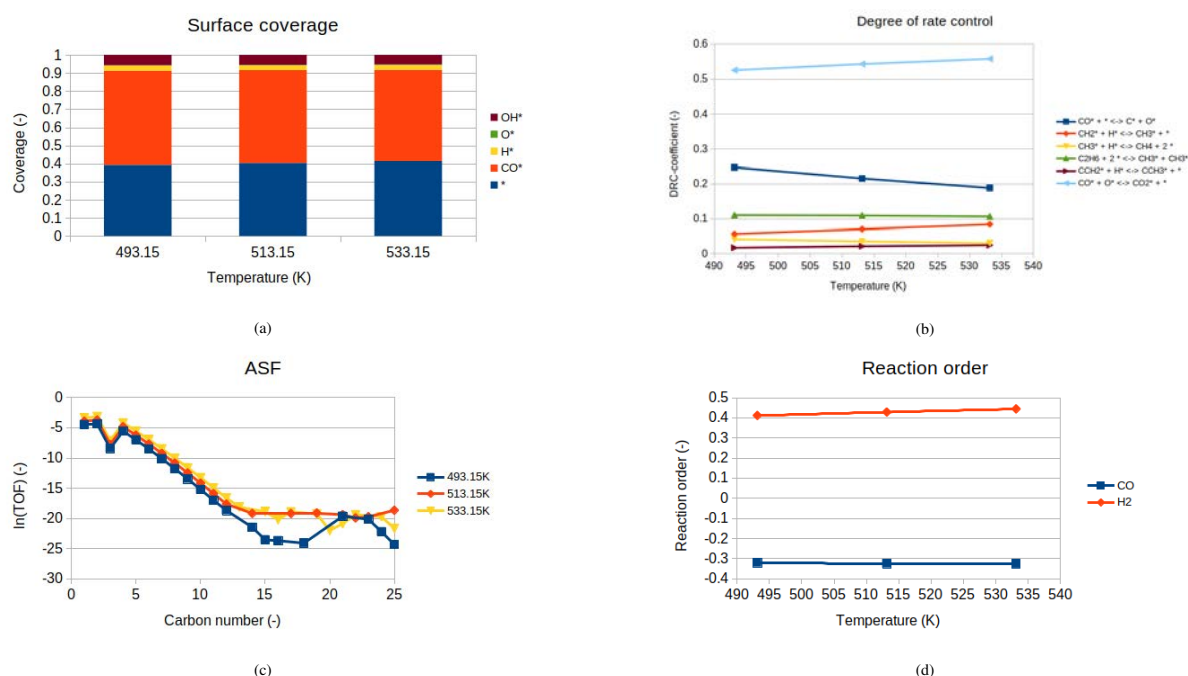


Figure 3.10: Full FT-synthesis (up to C_{25} -species), $H_2:CO=2:1$, $P=1000$ mbar, temperatures: 493.15, 513.15 and 533.15K. Lateral interactions are taken into account according to section 2.2.2. (a) The surface coverage of CO FCC(110) under FTS conditions, on the surface OH^* , O^* , H^* and CO^* species are present. (b) The degree of rate control for FT-synthesis. As can be seen there is not just one reaction controlling the entire reactionrate. The biggest influence is still the dissociation of CO^* into C^* and O^* . For hydrogenation the step CH_2 to CH_3 is limiting and the combination of two single carbon species is most limited by the combination of two CH_3 -species. (c) The production of the different lengths hydrocarbons. After C_{10} the production goes below the computational threshold and can be considered to not happen. (d) The reaction orders for FT-synthesis on the cobalt FCC(110). The reaction order of CO goes from -0.32 at 493.15K to -0.33 at 533.15K and the reaction order in hydrogen goes from 0.41 at 493.15K to 0.44 at 533.15K.

In the previous section PED's were constructed from the DFT-data. When combining the PED of the formation of methane, Figure 3.4, and the PED for the formation of ethane, Figure 3.6 into Figure 3.11 it can be seen that the formation of methane would be favourable with regards to the formation of C_{2+} . This would lead to the surface generating relatively large amounts of methane. This however gives rise to the question if the surface is able to generate long hydrocarbons. As can be seen in Figure 3.12d, the production of hydrocarbons of C_3 and longer is low or non-existent. When the PED shown in Figure 3.11 is compared to the work of Dr.ir. I.A.W. Filot [20] where the position of methane higher compared to ethane it can be seen that it is opposite from the situation here. In the case as shown in Figure 3.11 it would be thermodynamical favourable to produce methane.

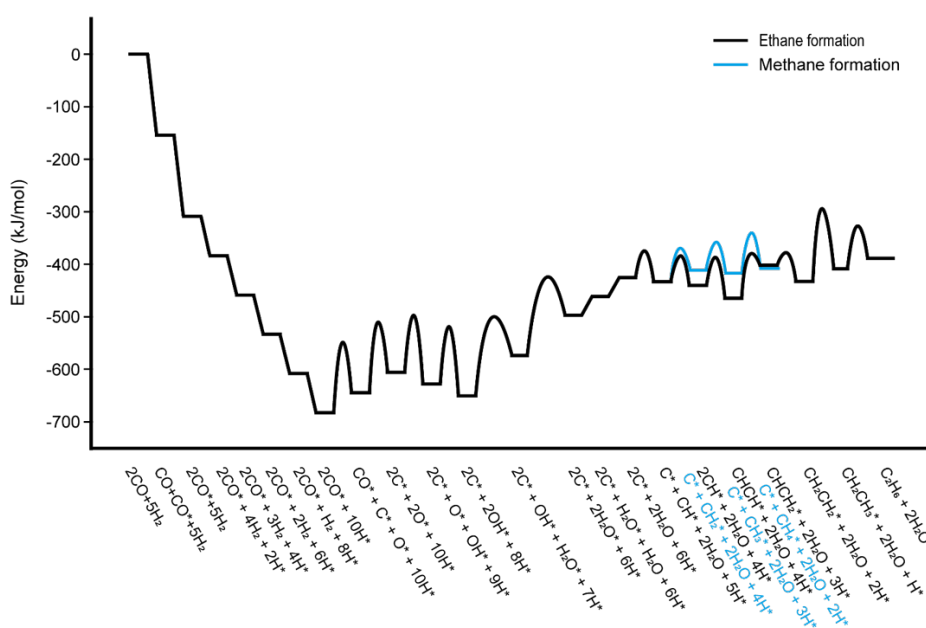


Figure 3.11: The PED for the production of methane (blue) and ethane (black). The production of methane leaves one carbon and two hydrogen atoms on the surface. The Energy level for the production of methane is lower then the energy level of Ethane, this could indicate a surface that would be good for the production of methane.

3.2.4 Scanning the network

Varying the H₂:CO-ratio

Different H₂/CO-ratios are explored at T=220/240/260°C with $P_{total}=1$ bar. The explored ratios are 1:1, 1.5:1, 2:1, 3:1, 4:1, 5:1 and 10:1. The coverages are given in Figure 3.12. Here it can be seen that the coverage of hydrogen changes slightly with an increasing H₂/CO-ratio. The number of free sites increases slightly with an increase in temperature and with higher ratios. It can be seen in the production plot, Figure 3.12d, that the production does not change significantly in the lower carbon regime (C₁ and C₂). Due to the lower regime staying constant the products with carbon count of three or more are not produced.

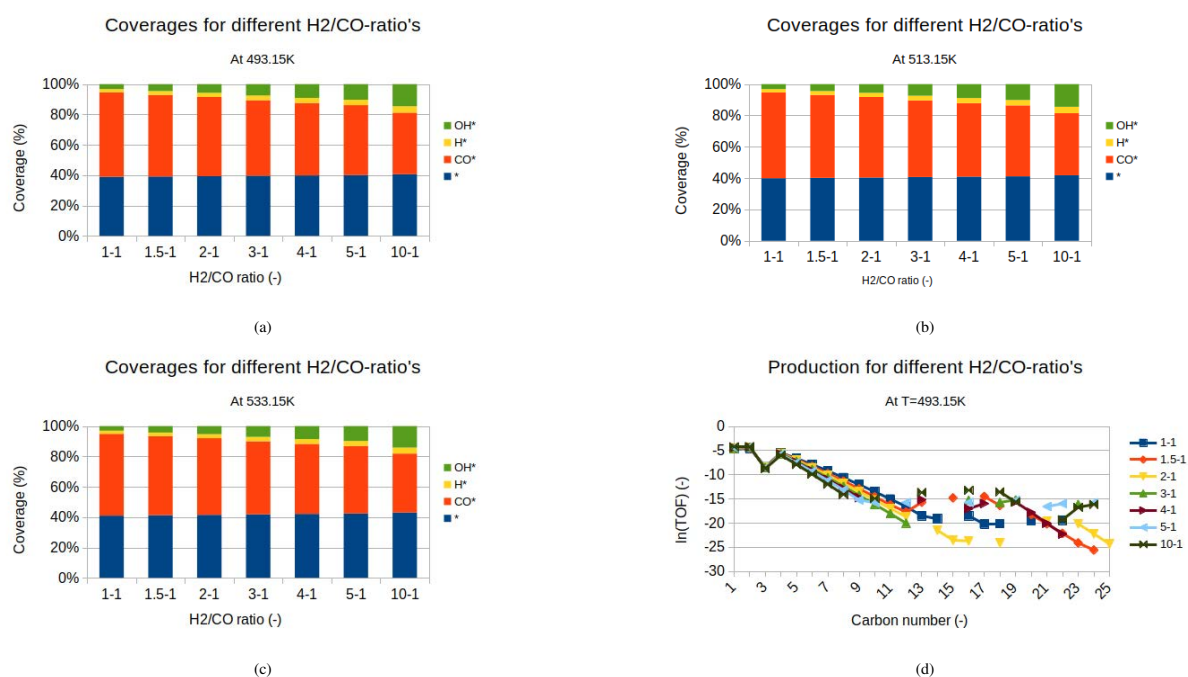


Figure 3.12: The surface coverage of different species on the surface using three different temperatures (a) 220, (b) 240 and (c) 260°C. The tested H₂:CO-ratios for each temperature are 1:1, 3:2, 2:1, 3:1, 4:1, 5:1 and 10:1. It can be seen that the coverage of OH* increased with increasing H₂:CO-ratio. The amount of free sites stays roughly the same. And the CO* coverage decreases with increasing H₂:CO-ratio. (d) The production of different products, after a carbonlength of 12 the production is inconsistent. This is a simulation done at 220°C. The production is slightly higher with increasing H₂:CO-ratio.

Restricting the chaingrowth

Although the FTS is modelled up to C_{25} -species a scan was done restricting the carbon growth from C_4 to C_{24} with increments of 2. This was done at 220, 240 and 260°C. Figures 3.13a, 3.13b and 3.13c show the production of hydrocarbons on the cobalt FCC(110) at 1000mbar, $H_2:CO$ -ratio 2:1. All three figures show that there is no significance to letting the model run for longer hydrocarbons as there is no difference in production when comparing the run with a cap at C_4 with a run that is allowed to go up to C_{25} -species. This would suggest that the growth of hydro carbons is very minimal on the cobalt FCC(110) facet.

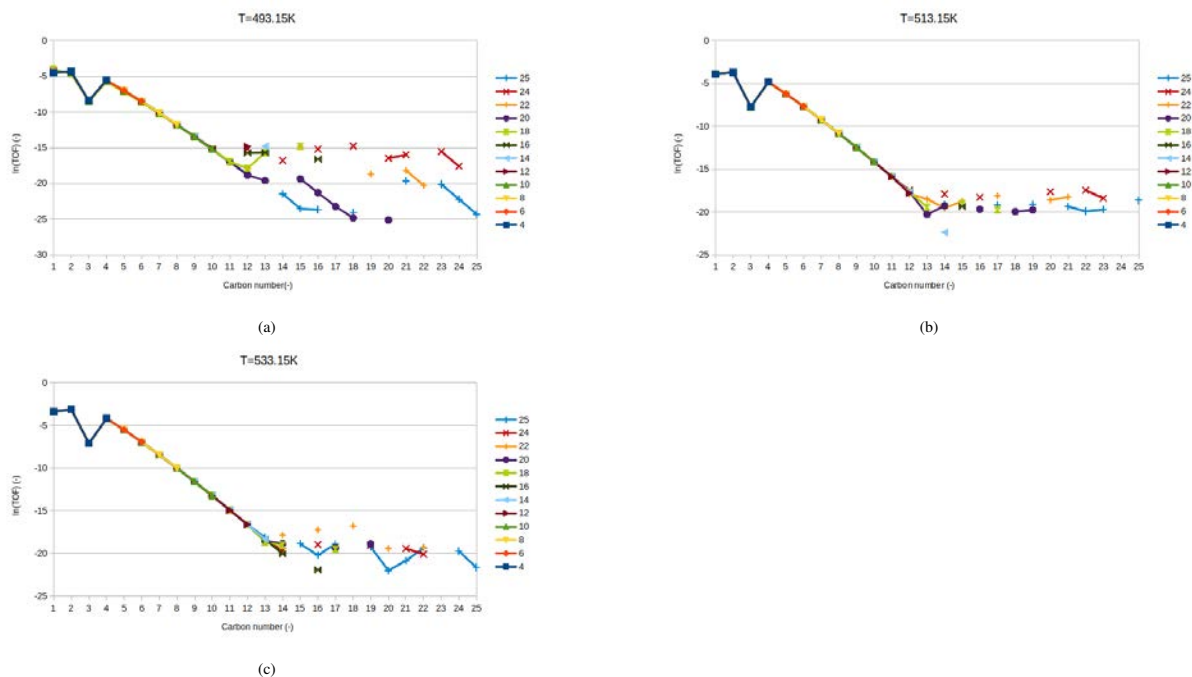


Figure 3.13: Production plots for FTS at T= (a) 220, (b) 240 and (c) 260°C, P=1000mbar and $H_2/CO=2$. In each of the plots after C_{12} the production is not consistent and can be considered zero. By increasing the temperature the production goes up slightly, however the cutoff has no significant effect on the production. This indicates that the production of C_{3+} is difficult on the surface.

Varying the pressure

The simulations are conducted for LTFT temperatures and at a pressure of 1000mbar, industrial FT-processes however operate at a higher pressure of around 20bars. Thus a scan was done checking the influence of the pressure on the microkinetic simulations. This scan was done with and without an inert carrier gas. The runs that were done can be found in Table 3.1. Figure 3.14b shows that the run with a pressure of 10 bar shows a very steep slope, this run showed convergence problems. It can clearly be seen in Figure 3.15c and 3.15d that increasing the pressure by using a carrier gas has no influence on the reaction orders of CO and H₂. However increasing the pressure without the use of an inert gas component present shows a dependency. In Figure 3.15a and 3.15b it can be seen that the reaction order in CO increases with an increase in pressure and the reaction order decreases with an increase in pressure for hydrogen. In Figure 3.16 the consumption of hydrogen and carbon monoxide can be found, here it can be seen that the consumption is non-dependent on the overall pressure of the system and increases with an increasing temperature. From Figure 3.14 it can be seen that the pressure has no influence on the production of longer hydrocarbons. It can also be seen in Figure 3.14b that the run with a pressure of 10 bar shows a very steep slope, this run showed convergence problems.

Table 3.1: The different simulations done with changing pressure. P_{H_2} is the partial pressure in hydrogen, P_{CO} the partial pressure in carbon monoxide and P_{inert} the partial pressure of the carrier gas, all pressures are in mbar. P_{total} is the total pressure in mbar. For every run the H₂/CO-ratio is kept constant at 2:1. The temperatures of the simulation runs per pressure are 220, 240 and 260°C.

P_{total} (bar)	P_{H_2} (mbar)	P_{CO} (mbar)	P_{inert} (mbar)
1	667	333	0
2	667	333	1000
2	1333	667	0
5	667	333	4000
5	3333	1667	0
10	667	333	9000
10	6667	3333	0
20	667	333	19000
20	13333	6667	0

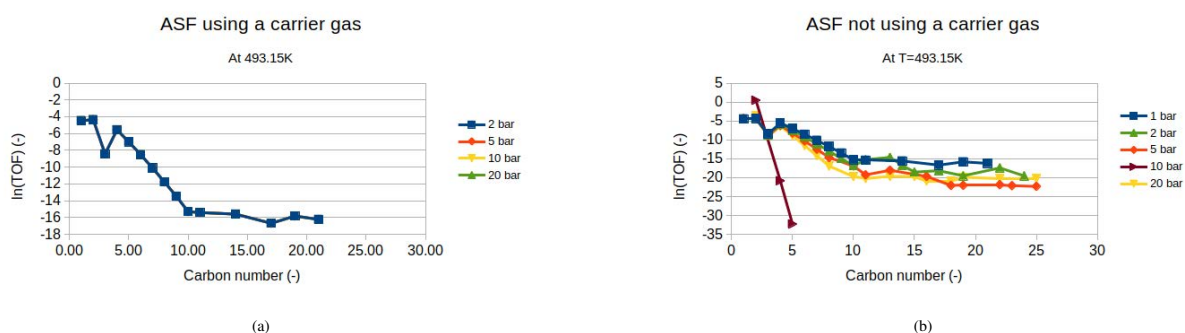


Figure 3.14: The production of hydrocarbons for different pressures at a temperature of 493.15K. (a) Shows the ASF plot for the runs that have a carrier gas. (b) Shows the ASF plot for the runs without the use of carrier gas.

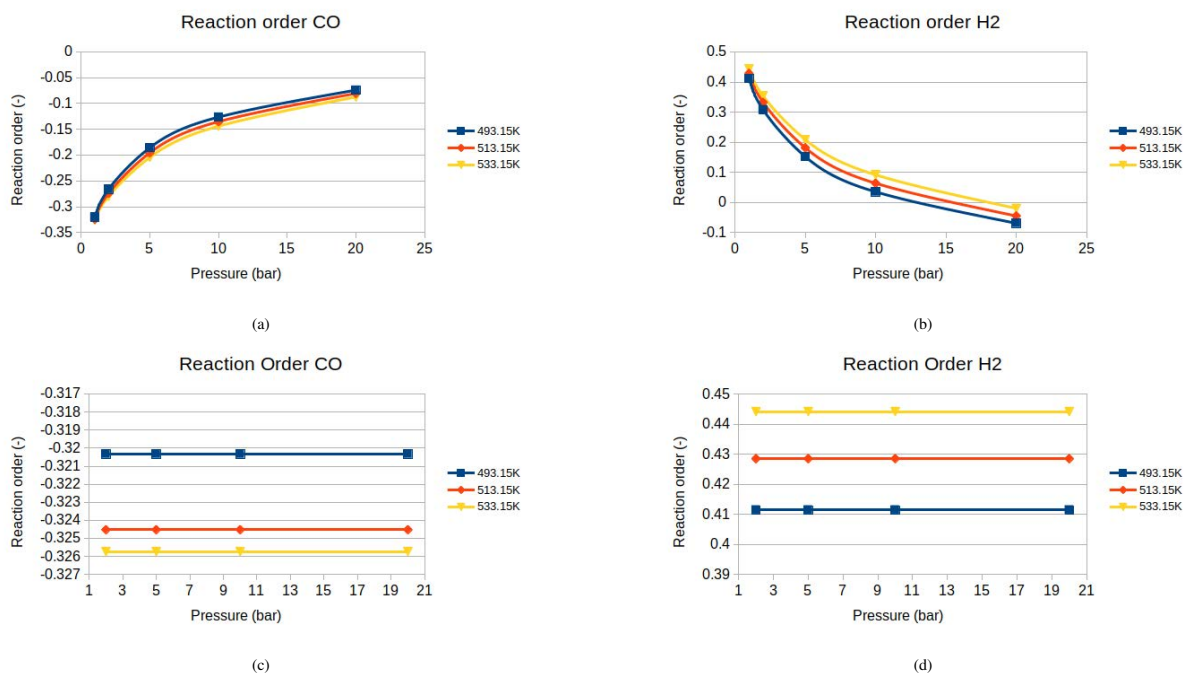


Figure 3.15: The reaction orders in CO and H₂ for the pressures of 1, 2, 5, 10 and 20 bar with simulation temperatures of 220, 240 and 260°C. The H₂/CO-ratio is 2:1. The exact settings for the runs can be found in Table 3.1. Increasing the pressure by adding a carrier gas has no noticeable effect on the reaction order. Increasing the pressure by increasing the pressure of CO and H₂ has a noticeable effect on the reaction order as both CO and H₂ go to zero with increasing temperature, in the case for hydrogen it goes slightly below zero and into the negative region. (a) and (b) are without carrier gas. (c) and (d) are with the use of an inert gas component and keeping P_{H₂}=667mbar and P_{CO}=333mbar

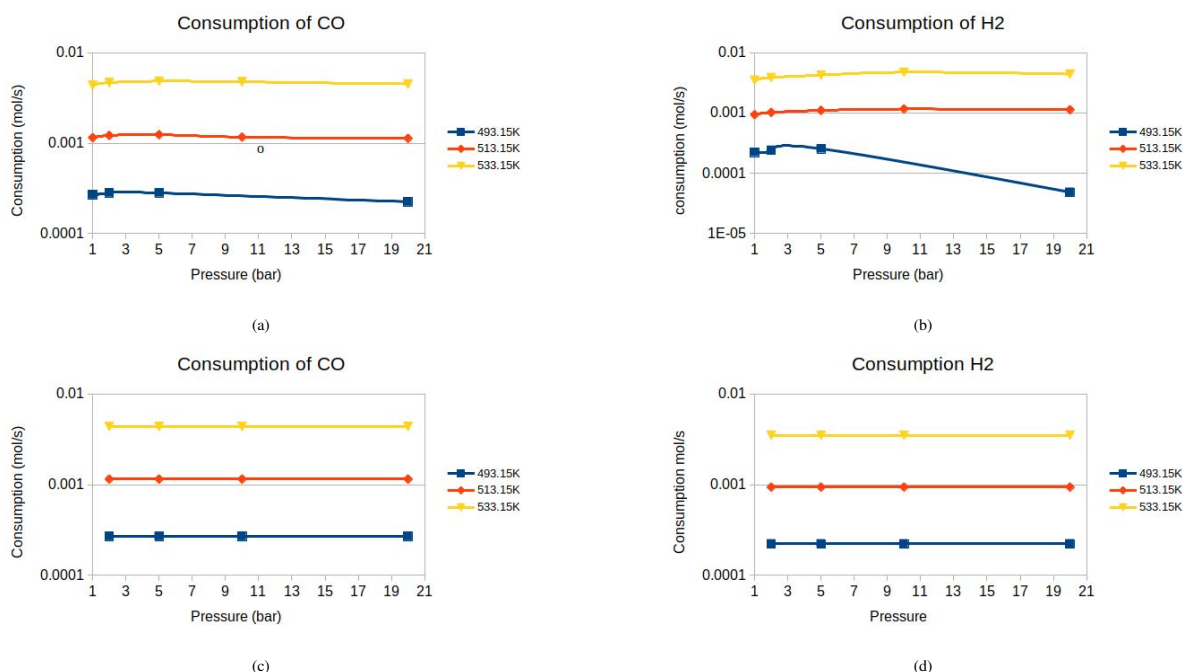


Figure 3.16: The consumption of hydrogen and carbon monoxide under LTFT conditions. P_{total}=1/2/5/10/20bar, T=220/240/260°C. For every run the H₂:CO-ratio is kept to 2:1. For the runs using an inert carrier gas the P_{CO}=333mbar and the P_{H₂}=667mbar, the P_{inert} is set to 1/4/9/19bar. Overall it can be said that the consumption is not dependent on the pressure of the system. The runs of T=493.15K without carrier gas at high pressures (10 and 20 bar) were troublesome. The run of 10bar did not finish on steady state before reaching t_{max} = 1 · 10⁴s. (a) The consumption of carbon monoxide is not dependent on the pressure and goes up by increasing temperature, no carrier gas used. (b) The consumption of Hydrogen is not dependent on the pressure and goes up by increasing temperature, no carrier gas used. (c) The consumption of carbon monoxide is not dependent on the pressure and goes up by increasing temperature, using a carrier gas. (d) The consumption of H₂ is not dependent on the pressure and goes up by increasing temperature, using a carrier gas.

Increasing the resolution

The initial runs for the microkinetic model were done for 220, 240 and 260°C, LTFT however spans the temperature range 200 to 250°C (473.15 to 523.15K). Therefore runs with smaller temperature increases were done to increase the resolution within the operating temperature range. The runs were done from 200°C up to and including 250°C using 5°C increments. The pressure is set to 1bar and the H₂:CO-ratio is set to 2:1. The results can be found in figure 3.17. Increasing the resolution has no effect on the results, these are in agreement with the three temperature runs shown before.

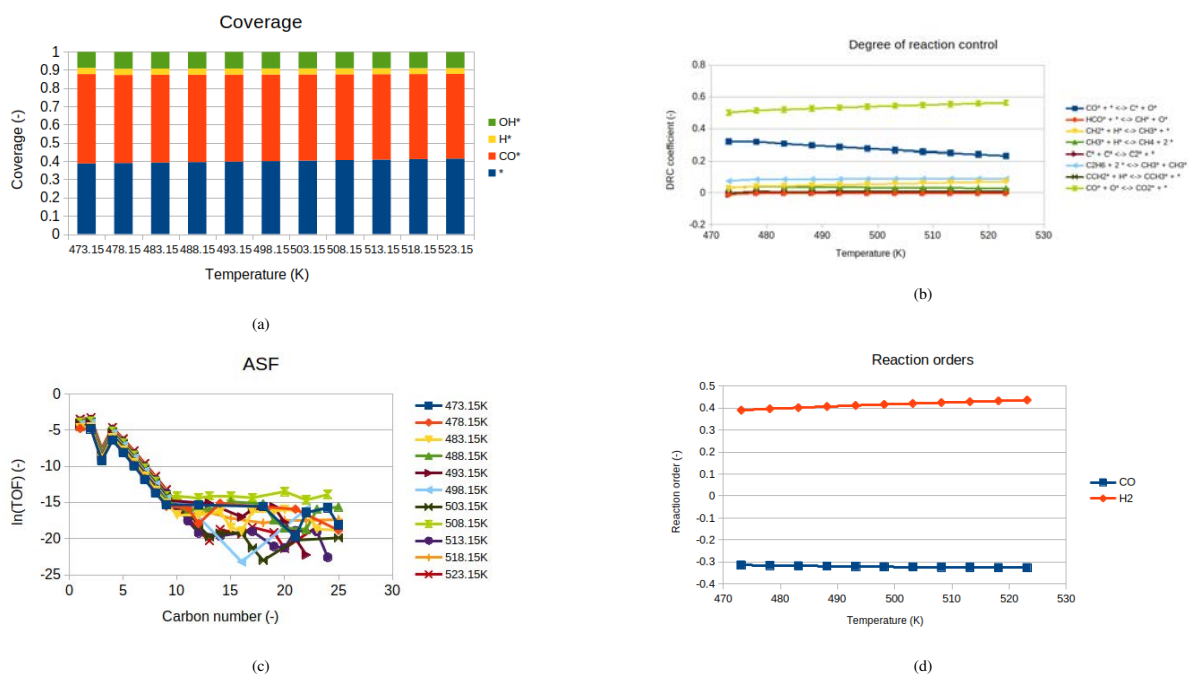


Figure 3.17: A detailed scan of the network in a higher resolution. P=1000mbar, H₂:CO=2:1. Temperature ranges from 473.15 to 523.15K with 5K increments. (a) The coverage of the surface under LTFT-conditions. The higher resolution is congruent with the lower resolution seen in 3.10a. (b) The DRC-coefficient for FTS under LTFT-conditions. The higher resolution shows the trend as in 3.10b. (c) The production of carbon chains under LTFT-conditions. Chains with more than 12 carbons are not being produced. (d) The reaction orders of H₂ and CO under FTS LTFT conditions. The positive reaction order in hydrogen shows that an increase in hydrogen leads to a faster reaction rate. The negative reaction order in CO shows that a decrease in the amount of CO leads to an increase in the overall reaction speed.

Varying the temperature regime

The LTFT is not the only operating regime for FTS however, thus the HTFT is also explored. Figure 3.18 shows the surface coverage, DRC-coefficient, production and reaction orders. From the production (Figure 3.18c) it can be seen that although the production of methane and ethane is higher, production of longer hydrocarbons is still lacking. The surface coverage (Figure 3.18a) in the HTFT regime shows the same trend as in the LTFT-regime. Figure 3.18b shows that less reactions have an influence on the overall reaction rate, with the formation of CO_2 capping at around 60%. The reaction order (Figure 3.18d) in H_2 is higher than for the LTFT and also seems to flatten out, the order in CO is also flattening out at these higher temperatures.

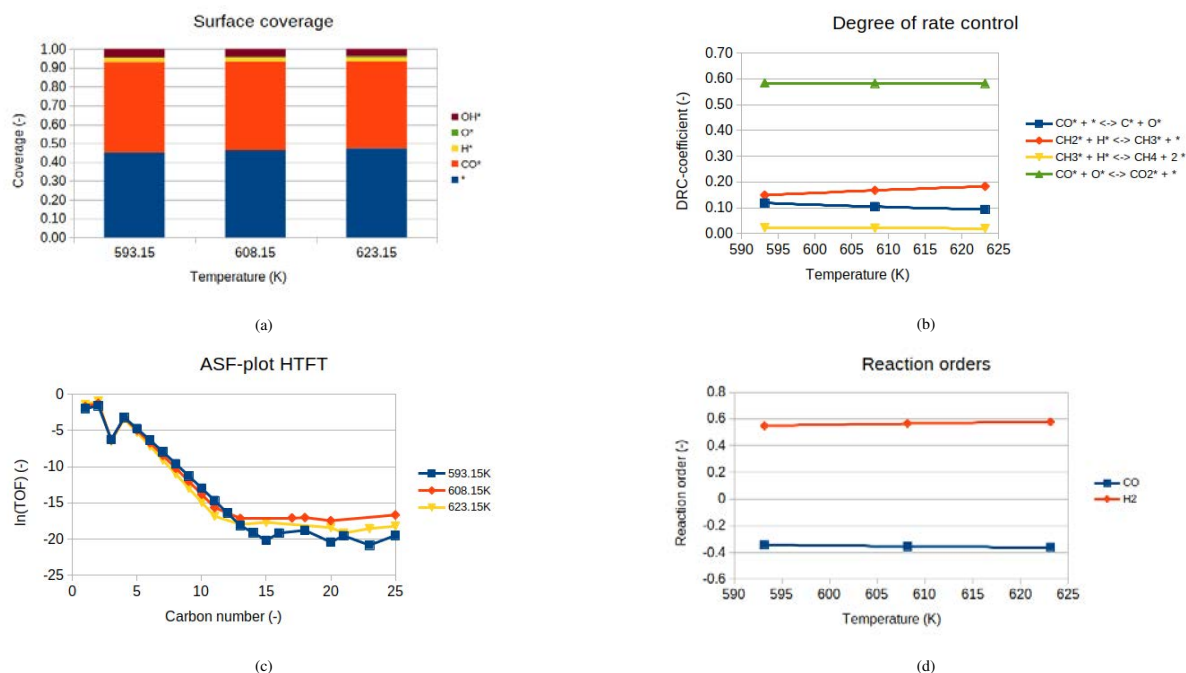


Figure 3.18: Fischer-Tropsch synthesis under HTFT conditions. $P_{\text{total}}=1000\text{mbar}$, $P_{\text{CO}}=333\text{mbar}$ and $P_{\text{H}_2}=667\text{mbar}$, $T=320/335/350^\circ\text{C}$. (a) The surface coverage of the surface, on the surface CO^* , O^* , OH^* and H^* adsorbates are present. The formation of carbon dioxide via the oxygenation of CO is the rate limiting step (upward triangles). The DRC coefficient for the dissociations of CO (squares) is around 0.1 for the entire temperature range. The hydrogenation of the single carbon species to CH_3 and CH_4 are of influence on the overall reaction rate. (c) The production of hydrocarbons C_{12+} is inconsistent and can be considered zero. for $\text{C}_{2 < n < 12}$ hydrocarbons the production is very low. (d) The reaction orders in hydrogen and carbon monoxide. The positive order in hydrogen means that the reaction rate will increase with an increase in the partial pressure of hydrogen. The negative reaction order in carbon monoxide indicates that the reaction rate will increase by decreasing the partial pressure in CO .

3.2.5 The apparent activation energy, selectivity and chaingrowth

The apparent activation energy

The overall apparent activation energy for both the LTFT and HTFT were evaluated. It can be seen in Figure 3.19 that with increasing temperature the apparent activation energy for FTS decreased thus the overall reaction rate will go up with increasing temperature. The range of the apparent activation energy for the LTFT regime is from 153.8 kJ/mol at 220°C to 151.5 kJ/mol at °C. For the HTFT-regime the apparent activation energy starts at 144.9kJ/mol at 32°C and goes down to 143.9kJ/mol at 350°C. This is higher then reported in literature [37] were it is reported that for cobalt Fischer-Tropsch the apparent activation energy is 93 kJ/mol at 220°C. This could mean that the cobalt FCC(110) is not the dominant surface during FTS under reaction conditions.

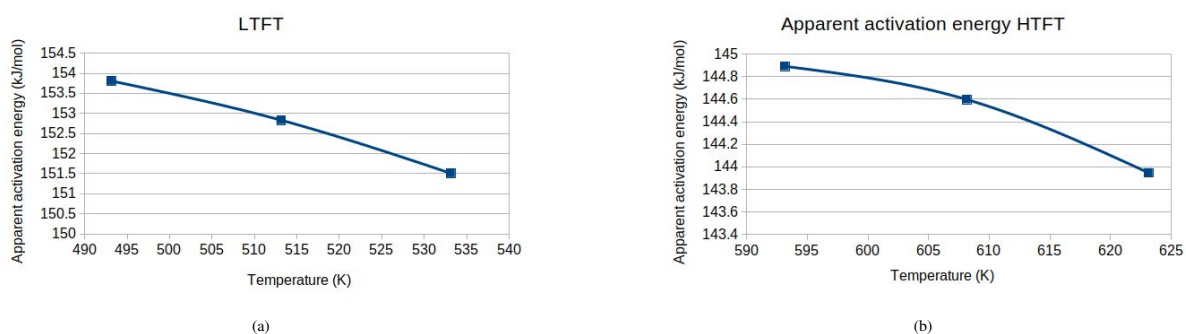


Figure 3.19: The apparent activation energy for FTS under LTFT conditions and HTFT conditions. (a) T=220/240/260°C, P=1000mbar and H₂:CO=2:1, (b) T=320/335/350°C, P=1000mbar and H₂:CO=2:1. With increasing the temperature the apparent activation energy goes down. However even in the HTFT-range the ΔE_{act}^{app} is still larger then the CO-dissociation barrier.

The selectivity

The selectivity was calculated using MKMCXX. The results for both LTFT and HTFT can be found in Figure 3.20. Here it can be seen that in the LTFT regime (Figure 3.20a) the selectivity towards CO₂ is about 50% and in the HTFT regime (Figure 3.20b) the selectivity towards carbon dioxide is even around 60%. The selectivity towards methane in the HTFT regime is about 8% and in the LTFT regime 10-12%. While the cobalt FCC(110) facet shows a large selectivity for CO₂, it is not the main product observed during FTS where a selectivity of 7.8% are observed at 220°C[22].

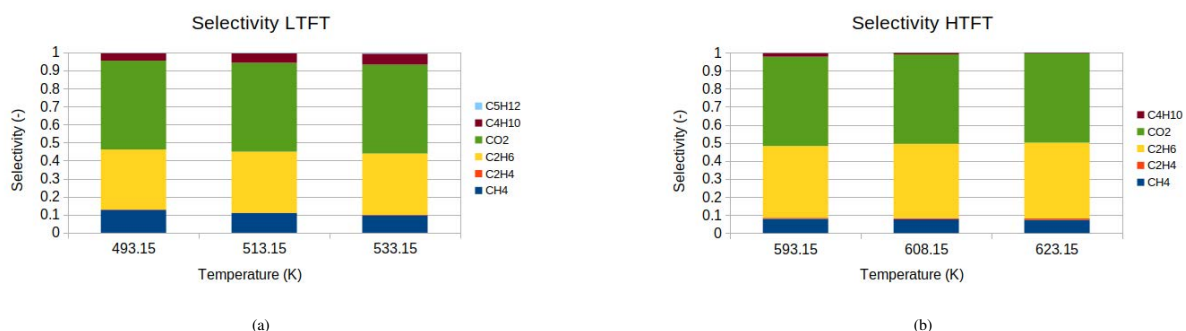


Figure 3.20: The selectivity for FTS under LTFT and HTFT conditions. (a) T=220/240/260°C, P=1000mbar and H₂:CO=2:1, (b) T=320/335/350°C, P=1000mbar and H₂:CO=2:1. The selectivity is determined on the bases of the carbon balance.

The chaingrowth parameter

From the ASF plots (Figure 3.10c and Figure 3.18c) the chain growth parameter (α) can be determined. Figure 3.21 shows the chaingrowth parameter and the asf-plot for both the LTFT and HTFT range. The chaingrowth parameter was determined from C_5 to C_{10} . For the LTFT-regime the chaingrowth parameter is increasing and for the HTFT the chaingrowth parameter is decreasing. This could suggest an optimum inbetween the two regimes. Compared to the PhD-thesis of dr.ir. B. Zijlstra, α around 0.6 at 220°C , the found growth parameters for the cobalt FCC(110) are very low compared to an α of 0.023 for the FCC(110) facet at 220°C .

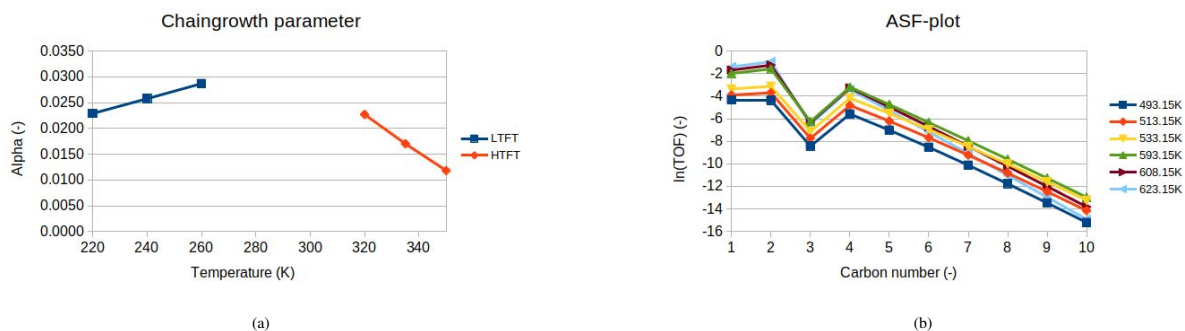


Figure 3.21: (a) The chaingrowth parameter for both the LTFT regime (squares) and the HTFT regime (diamonds). The chaingrowth parameter was determined from C_5 tot C_{10} . (b) The ASF-plot for both LTFT and HTFT. Although the production of hydrocarbons is lower in the LTFT regime the maximum α was found at the upper limit of the LTFT.

4 Conclusions

The aim of this study was to bring insight into the elementary reaction steps involved in the FT-process on the cobalt FCC(110)-facet using a microkinetic model. Two main questions were asked at the beginning of this thesis: (1) what are the barriers & pre-exponential factors for each of the elementary reactions in the Fischer-Tropsch Synthesis, (2) what are the activities and selectivities for cobalt based Fischer-Tropsch on the FCC(110) surface and (3) what is the influence of reaction conditions on the Fischer-Tropsch Synthesis on the cobalt FCC(110) facet. To answer the first question DFT-calculations were done on the Co FCC(110)-surface for the formation of methane, ethylene and ethane. For the second question: (1) a microkinetic model was build for the microkinetic description of the formation of methane and ethane, (2) the lateral interactions on the surface will be added and (3) the extrapolation of the network to describe FT-synthesis up to C₂₅ olefins and parafins. To answer the last question the operation conditions such as the reactant ratio, the pressure and the temperature were varied.

From the DTF data it can be seen that the last hydrogenation step of the single carbon atom has a similar energy barrier to the rest of the hydrogenation steps. It was also shown that the formation of ethane via the CH₃-intermediate would be fairly simple using a step reaction to form C₂H₆ due to the low barrier of that elementary reaction step.

In the microkinetic model the lack of lateral interactions made it such that the surface was filled with CO. This result is in contradiction with experimental data thus underlining the need for lateral interactions. Adding the lateral interactions showed coverages that are more in agreement with experimental data. The extrapolation of the microkinetic model to include the production of long hydrocarbons shows that on the cobalt FCC(110) no long hydrocarbons, C₁₂₊, are being produced under reaction conditions. The cobalt FCC(110) surface shows relatively high activity for the dissociation of carbon monoxide. However, it is highly unlikely that this A₅-site is the predominant active site during Fischer-Tropsch synthesis. The cobalt surface also shows activity for the production of methane and ethane. In comparison to the work of Zijlstra[23] on the cobalt HCP(11 $\bar{2}$ 1), the activity of the FCC(110) facet is very low.

In order to answer the last question the following influences were investigated on the overall consumption of CO and the formation of hydrocarbon chains: (1) The influence of the H₂:CO-ratio by changing it from 1:1 to 10:1, (2) The influence of the pressure by increasing it from 1 bar to 20 bar both with and without the use of an inert carrier gas and (3) The influence of temperature by investigating the HTFT-regime. Changing the H₂:CO-ratio did not change the chain growth by much and the effect on the surface coverage is minimal. Increasing the pressure by using an inert carrier gas did nothing to the overall reaction. However, when increasing the pressure without the use of an inert carrier gas the dependence of the reaction order is significant. The consumption of the reactants H₂ and CO do not seem to change with the increase in pressure.

Lastly the apparent activation energy, selectivity and chaingrowth-parameter were investigated in both the LTFT and HTFT regime with P_{total}=1000mbar and H₂:CO=2:1. The apparent activation energy shows a declining trend with an increasing temperature. The selectivity in the LTFT regime is about 50% CO₂, in the HTFT regime the is even higher at around 60%. This CO₂ selectivity is not observed in experiments where the selectivity is reported to be around 7.8% at 220°C with H₂:CO = 2:1 [22].

5 Outlook

Although the HCP(11 $\bar{2}$ 1), HCP(0001) described by Zijlstra[23] and FCC(110) are good starting points for different site types to describe the activity of a nano particle with, a cobalt nano particle has more than these two facets, if at all present, at a certain particle size. Thus the description of more different facets is needed. The microkinetic description of a nanoparticle would then imply that the full Fischer-Tropsch Synthesis should be modelled on all facets using DFT, like done in this work for the FCC(110).

However it would be computational and economically expensive and thus the unfavorable option. Work done by Abild-Pedersen et al.[38] shows that different adsorbates can be modelled on the same facet on different metals by using a Brønsted-Evans-Polanyi relation. Perhaps, such a feature can also be achieved on different facets using the same transition metal. Although in the work by Abild-Pedersen et al. there is a linear correlation, in this case there might be a quadratic relation, because changing the facet changes the potential energy surface. The method of using a Brønsted-Evans-Polanyi relation could lead to fast scanning of facets for activity of desired reactions.

Another approach is to make use of neural networks and deep learning techniques in order to simulate the behaviour of the different facets of the cobalt nanoparticles. Neural networks, when used correctly, can give fast and accurate results. However the big drawback of neural networks is the necessity to train them, possibly taking a lot of time and effort itself. The modelling of all facets using DFT would take more time than the training and using of neural networks and the use of neural networks would provide an improvement in the time investment.

It can be speculated that the cobalt FCC(110) can supply other facets with the monomers needed to obtain adequate long chain growth, although this was not the focus of this study. This mechanism would imply that the single carbon species diffuse to other facets, where carbon-carbon coupling reactions are relatively easy compared to the FCC (110) facet. This would lead to two or more different facets brought together in a model and is shown in the work by Zijlstra[23]. However the diffusion and migration on the surface cannot be modeled to a precise degree due to one of the underlying assumptions of microkinetic models, namely the mean field approximation. The approximation states that one species on the surface can interact with any other species on the surface independent of their respective locations. Consequently, modeling of migration of species on surfaces should take a different route, for instance kinetic Monte Carlo simulations.

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A Nomenclature

Table A.1: Abbreviations

Abbreviation	Full text
FT(S)	Fischer-Tropsch (Synthesis)
GtL	Gas-to-Liquid
CtL	Coal-to-Liquid
BtL	Biomass-to-Liquid
WGS	Water Gas Shift
FCC	Face Centred Cubic
HCP	Hexagonal Closed Packing
ASF	Anderson-Schulz-Flory
LTFT	Low Temperature Fischer-Tropsch
HTFT	High Temperature Fischer-Tropsch
IS	Initial State
FS	Final State
TS	Transition State
VASP	Vienna ab initio Simulation Package[31]
GGA	Generalized Gradient Approximation
DFT	Density Functional Theory
PBE	Perdew-Burke-Ernzerhof
PAW	Potential Projector Augmented-Wave
NEB/cNEB	climbing Nudged Elastic Band
NEB8	NEB with 8 images
NEB3	NEB with 3 images
PED	Potential Energy Diagram
MFA	Mean-Field approximation
AAE	Apperent Activation Energy
DRC	Degree of Rate Control
DSC	Degree of Selectivity Control
HK	Hertz-Knudsen
LH	Langmuir-Hinselwood
BEP	Brønsted-Evans-Polanyi
NIST	National Institute of Standards and Technology

Table A.2: File names and their explanations.

Name	Description
INCAR	A VASP file that contains the settings for the calculation
POSCAR	A VASP input file that contains the positions of the atoms for a calculation
CONTCAR	A VASP output file that contain the positions of the atoms after the calculation is finished, can be used for further calculations.
OUTCAR	A VASP output file that contains all information on the system such as: atom locations, total energy of the system and depending on the type of calculation also the frequencies of the adsorbates.

Table A.3: Physical quantities, their units and a short description.

Symbol	Units	Description
Q	[-]	Vibrational partition function
h	$J \cdot s$	Plancks-constant
ω	$J \cdot s^{-1}$	Frequency
k_b	$m^2 \cdot kg \cdot s^{-2} \cdot K^{-1}$	Boltzmann constant
T	K	Temperature
ΔE_{act}	$J \cdot mol^{-1}$	Activation energy barrier
R	$J \cdot mol^{-1} \cdot K^{-1}$	Gas constant
k	Dependent on reaction order	reaction rate constant
K	[-]	Equilibrium constant
ν_i	[-]	Stoichiometric factor for component i
[i]	$mol \cdot L^{-1}$	concentration in component i
r_i	$mol \cdot L^{-1} \cdot s^{-1}$	reaction rate in component i
Θ_i	[-]	fractional coverage of component i
ϵ_{state}	$kJ \cdot mol^{-1}$	The calculated energy of a state, without ZPE correction
$\epsilon_{state,zpe}$	$kJ \cdot mol^{-1}$	The ZPE correction for a state
E_{state}	$kJ \cdot mol^{-1}$	The calculated energy of a state, with ZPE correction
V	m^3	Volume
N	mol	Amount of reactive sites
P	$N \cdot m^2$	Pressure
p_i	$N \cdot m^2$	Partial pressure of component i
$C_{p,i}$	$J \cdot mol^{-1} \cdot K^{-1}$	Specific heat of component i
$\bar{H}_{T,i}$	$kJ \cdot mol^{-1}$	Specific Enthalpy for component i
$\bar{S}_{T,i}$	$J \cdot mol^{-1} \cdot K^{-1}$	Specific entropy for component i
A to G	$J \cdot mol^{-1} \cdot K^{-1}$	experimental shomate parameters
T_x	K	$\frac{T}{1000}$
χ_i	[-]	DRC coefficient for reaction i
$\epsilon_{i,c}$	[-]	DSC coefficient for reaction i component c
η_c	[-]	Selectivity towards component c
$\Delta_f H^0$	$kJ \cdot mol^{-1}$	Formation enthalpy at 298.15K
ΔH_r	$kJ \cdot mol^{-1}$	Reaction enthalpy
$\Delta(\Delta H_r)$	$kJ \cdot mol^{-1}$	The change in reaction enthalpy

B INCAR settings per calculation

Table B.1: INCAR settings for the first calculations pass done on the initial state and final state.

Setting	Value
LREAL	Auto
LCHARG	.TRUE.
LWAVE	.TRUE.
PREC	Normal
ADDGRID	.FALSE.
ENCUT	300
ISMear	1
SIGMA	0.2
EDIFF	$1 \cdot 10^{-4}$
EDIFFG	$1 \cdot 10^{-3}$
NSW	10
ISIF	2
IBRION	2
ISPIN	2
POTIM	0.1
ALGO	FAST
NELMIN	2
NELM	100
ISTART	1
MAGMOM	$106 \cdot 3$
NCORE	8
KPAR	1

Table B.2: Changes to the INCAR for the second run for an initial or final state. The changes are with respect to the first run

Setting	Old value	New value
POTIM	0.1	1.0
NSW	10	120
ALGO	FAST	VeryFast
EDIFF	$1 \cdot 10^{-4}$	$1 \cdot 10^{-5}$
EDIFFG	$1 \cdot 10^{-3}$	$1 \cdot 10^{-4}$

Table B.3: Changes to the INCAR for the third run for an initial or final state. The changes are with respect to the second run

Setting	old value	new value
ENCUT	300	400
POTIM	1.0	0.5
NSW	120	100
ALGO	VeryFast	Normal
ISTART	1	0

APPENDIX B. INCAR SETTINGS PER CALCULATION

Table B.4: Changes to the INCAR for the fourth and final run for an initial or final state. The changes are with respect to the third run

Setting	old value	new value
NSW	100	40
LREAL	Auto	.False.
PREC	Normal	Accurate
ISTART	0	1

Table B.5: Setting for a frequency analysis for the initial and final state to retrieve the Zero-Point-Energy Correction and the vibrational partition function at 500K

Setting	Value
LREAL	.FALSE.
LCHARG	.TRUE.
LWAVE	.TRUE.
PREC	Normal
ADDGRID	.FALSE.
ENCUT	400
ISMear	1
SIGMA	0.2
EDIFF	$1 \cdot 10^{-5}$
EDIFFG	$1 \cdot 10^{-4}$
NSW	100
ISIF	2
IBRION	5
ISPIN	2
POTIM	0.02
ALGO	NORMAL
NELMIN	4
NELM	300
ISYM	0
MAGMOM	106 · 3
NCORE	8
KPAR	1
IDIPOL	1
DIPOL	0.5 0.5 0.5
LDIPOL	.FALSE.

Table B.6: The INCAR setting for the first run of a Nudged Elastic Band calculation with 8 images.

Setting	Value
LREAL	.FALSE.
LCHARG	.TRUE.
LWAVE	.TRUE.
PREC	Single
ADDGRID	.FALSE.
ENCUT	300
ISMEAR	1
SIGMA	0.2
EDIFF	$1 \cdot 10^{-4}$
EDIFFG	$1 \cdot 10^{-3}$
NSW	10
ISIF	2
IBRION	1
ISPIN	2
POTIM	0.05
ALGO	Fast
NELMIN	6
NELM	40
ISTART	1
MAGMOM	120 · 3
NCORE	6
KPAR	1
IMAGES	8

Table B.7: The changes to the settings for the second run of the Nudged Elastic Band calculation with 8 images. The changes are with respect to the first run

Setting	Old value	New Value
POTIM	0.05	0.2
NSW	10	20
ALGO	Fast	VeryFast

Table B.8: The changes to the settings for the third and final run of the Nudged Elastic Band calculation with 8 images. The changes are with respect to the second run

Setting	Old value	New Value
ALGO	VeryFast	Normal
PREC	Single	Normal
ENCUT	300	350
EDIFF	$1 \cdot 10^{-4}$	$1 \cdot 10^{-5}$
EDIFFG	$1 \cdot 10^{-3}$	$1 \cdot 10^{-4}$
ISTART	1	0

Table B.9: The INCAR setting for a Nudged Elastic Band calculation with 3 images.

Setting	Value
LREAL	Auto
LCHARG	.TRUE.
LWAVE	.TRUE.
PREC	Single
ADDGRID	.FALSE.
ENCUT	300
ISMEAR	1
SIGMA	0.2
EDIFF	$1 \cdot 10^{-4}$
EDIFFG	$1 \cdot 10^{-3}$
NSW	10
ISIF	2
IBRION	1
ISPIN	2
POTIM	0.05
ALGO	Fast
NELMIN	6
NELM	40
ISTART	1
MAGMOM	$106 \cdot 3$
NCORE	8
KPAR	1
IMAGES	3

Table B.10: The changes to the settings for the second run of the Nudged Elastic Band calculation with 3 images. The changes are with respect to the first run.

Setting	Old value	New Value
POTIM	0.05	0.2
NSW	10	20
ALGO	Fast	VeryFast

Table B.11: The changes to the settings for the third and final run of the Nudged Elastic Band calculation with 3 images. The changes are with respect to the second run.

Setting	Old value	New Value
ALGO	VeryFast	Normal
LREAL	Auto	.FALSE.
PREC	Single	Normal
ENCUT	300	350
EDIFF	$1 \cdot 10^{-4}$	$1 \cdot 10^{-5}$
EDIFFG	$1 \cdot 10^{-3}$	$1 \cdot 10^{-4}$
ISTART 1	0	

Table B.12: The INCAR setting for the first run of a Transition State geometry optimization.

Setting	Value
LREAL	.FALSE.
LCHARG	.TRUE.
LWAVE	.TRUE.
PREC	Normal
ADDGRID	.FALSE.
ENCUT	400
ISMEAR	1
SIGMA	0.2
EDIFF	$1 \cdot 10^{-5}$
EDIFFG	$1 \cdot 10^{-4}$
NSW	100
ISIF	2
IBRION	1
ISPIN	2
POTIM	0.05
ALGO	Normal
NELMIN	4
NELM	100
NCORE	8
MAGMOM	106 · 3

Table B.13: The INCAR setting for the second run of a Transition State geometry optimization. The changes are with respect to the first run

Setting	Old value	New Value
POTIM	0.05	0.1
NSW	100	80
PREC	Normal	Accurate
ADDGRID	.FALSE.	.TRUE.

Table B.14: The INCAR setting for a frequency analysis on the Transition State geometry optimization.

Setting	Value
LREAL	.FALSE.
LCHARG	.TRUE.
LWAVE	.TRUE.
PREC	Normal
ADDGRID	.FALSE.
ENCUT	400
ISMear	1
SIGMA	0.2
EDIFF	$1 \cdot 10^{-5}$
EDIFFG	$1 \cdot 10^{-4}$
NSW	100
ISIF	2
IBRION	5
ISPIN	2
POTIM	0.02
ALGO	Normal
NELMIN	4
NELM	100
ISYM	0
MAGMOM	106 · 3
NCORE	8
KPAR	1
IDIPOL	3
DIPOL	0.5 0.5 0.5
LDIPOL	.FALSE.

Table B.15: The settings that are added for a single sided calculation

Setting	Value
IDIPOL	3
DIPOL	0.5 0.5 0.5

C Elementary Reaction steps on Co(110)

C.1 CO Dissociation

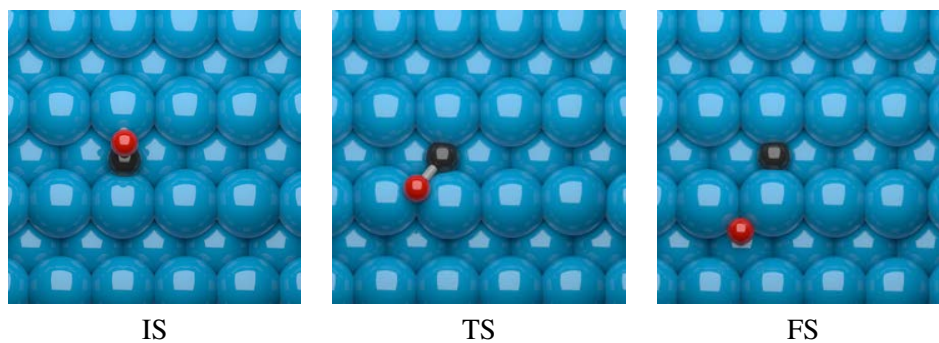


Figure C.1: $\text{CO}^* + * \rightarrow \text{C}^* + \text{O}^*$

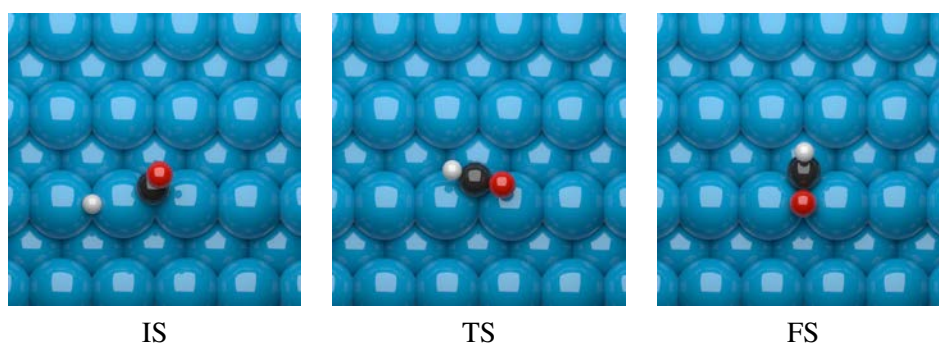


Figure C.2: $\text{CO}^* + \text{H}^* \rightarrow \text{HCO}^* + *$

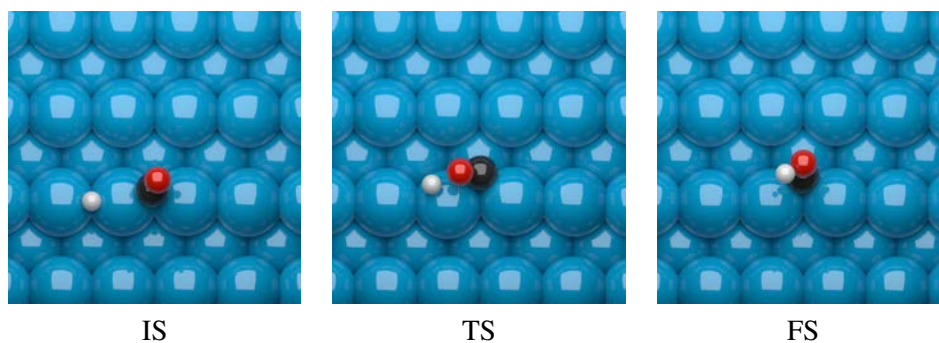


Figure C.3: $\text{CO}^* + \text{H}^* \rightarrow \text{COH}^* + *$

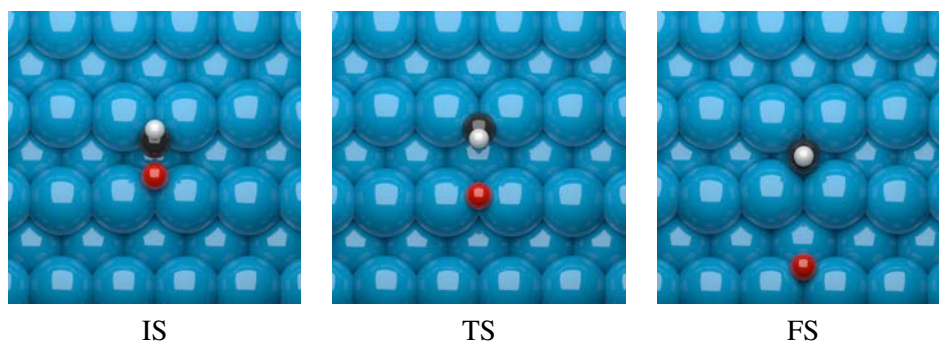


Figure C.4: $\text{HCO}^* + * \rightarrow \text{CH}^* + \text{O}^*$

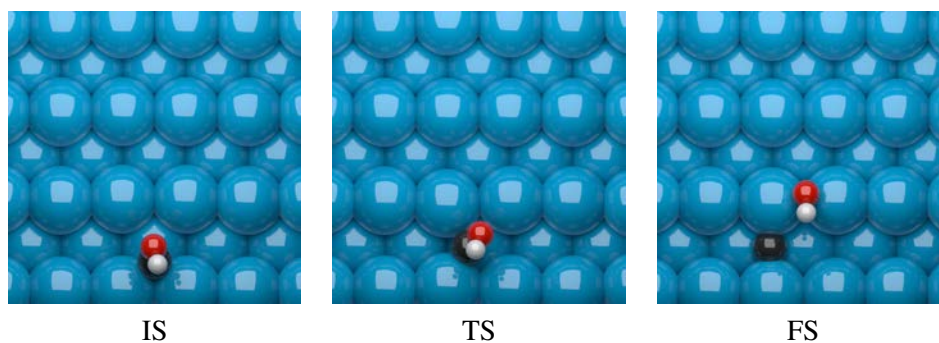


Figure C.5: $\text{COH}^* + * \rightarrow \text{C}^* + \text{OH}^*$

C.2 Elements on the surface

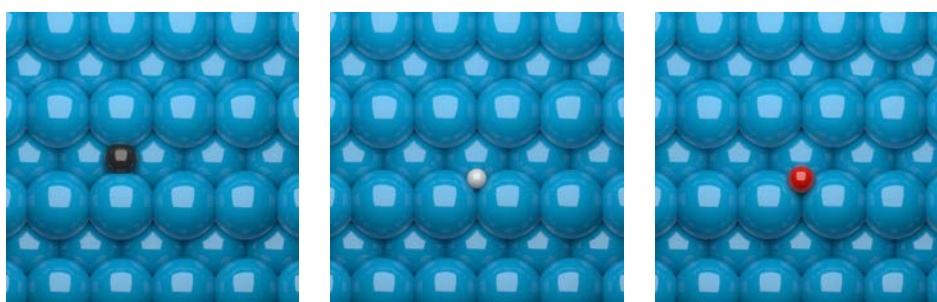
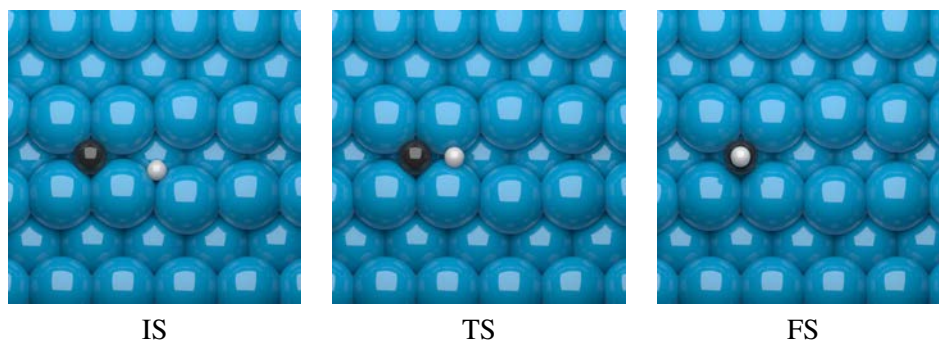
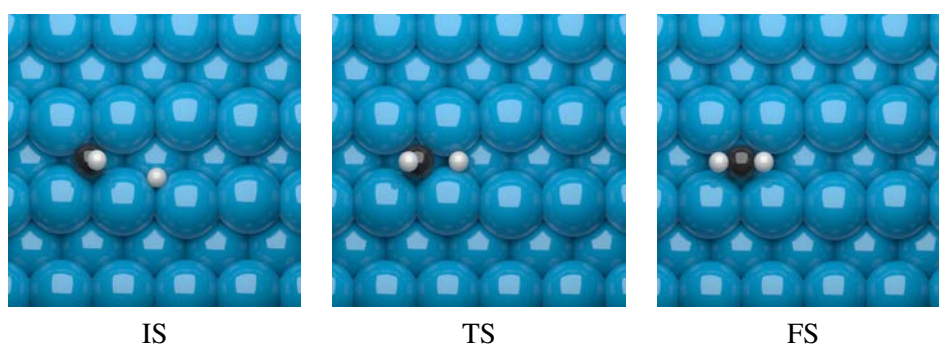
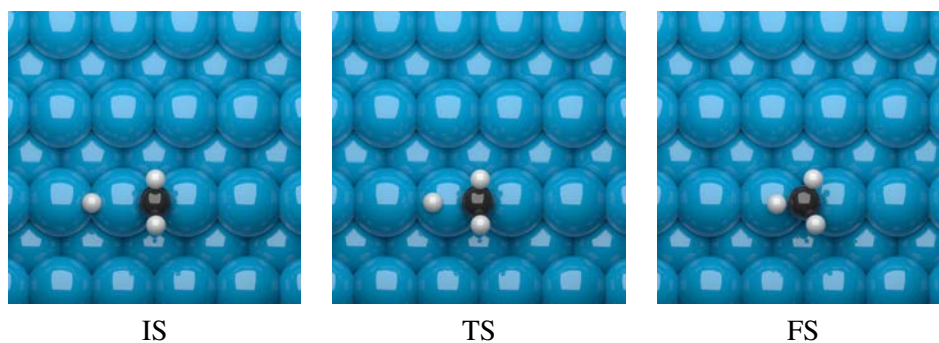
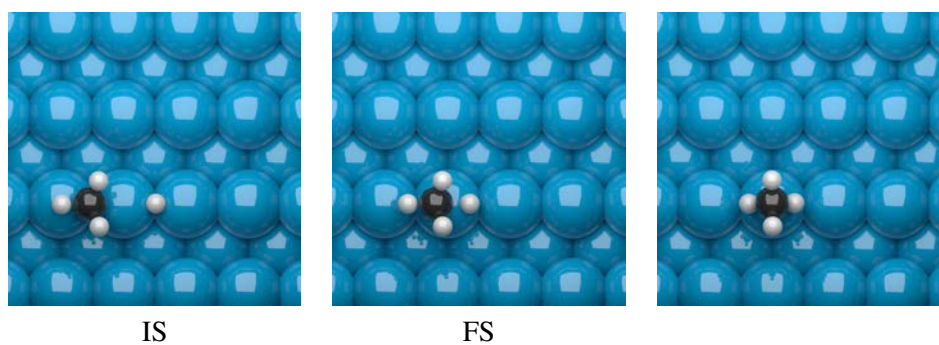
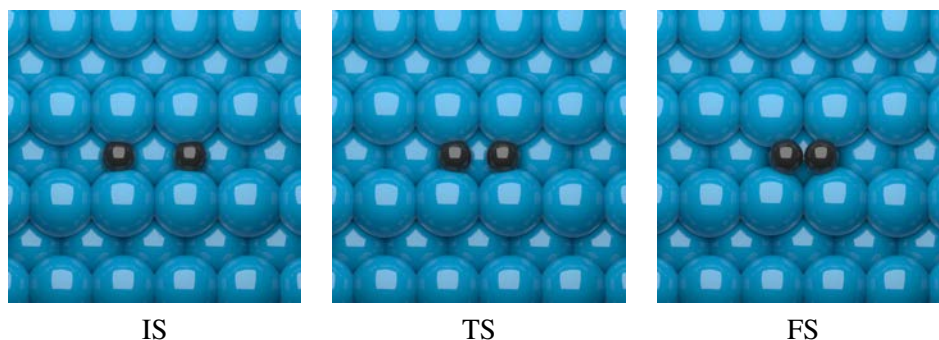


Figure C.6: On the leftside, a single Carbon atom on the cobalt surface. In the middle image a single hydrogen atom on the surface. In the right image a single oxygen on the surface.

C.3 Methanation

Figure C.7: $C^* + H^* \rightarrow CH^* + *$ Figure C.8: $CH^* + H^* \rightarrow CH_2^* + *$ Figure C.9: $CH_2^* + H^* \rightarrow CH_3^* + *$ Figure C.10: $CH_3^* + H^* \rightarrow CH_4 + 2^*$

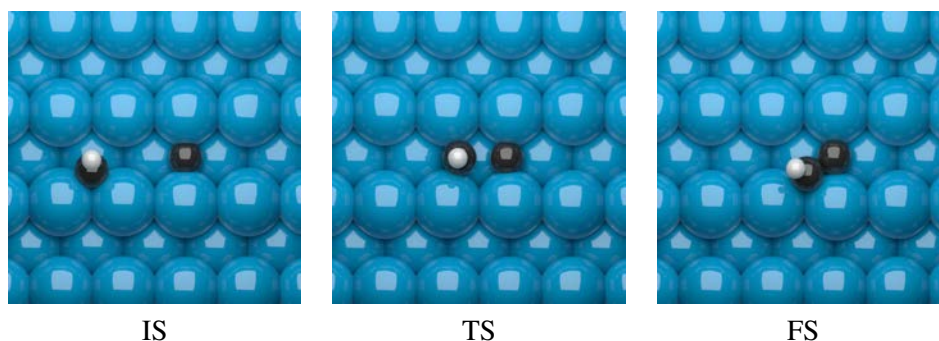
C.4 Carbon Carbon coupling and Hydrogenation of C₂-species



IS

TS

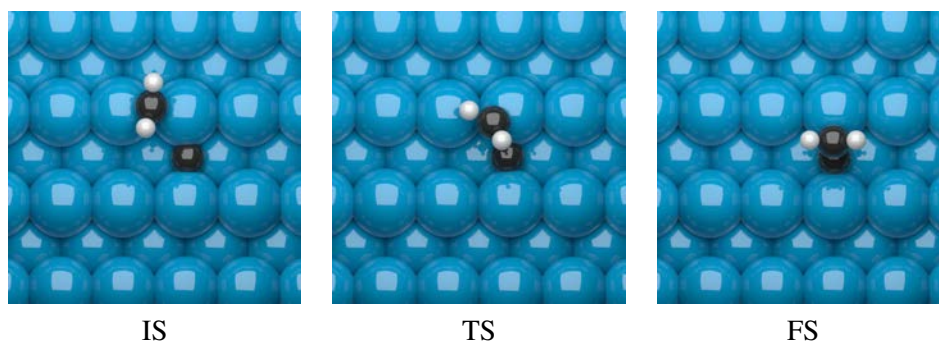
FS

Figure C.11: $2\text{C}^* \rightarrow \text{C}_2^* + *$ 

IS

TS

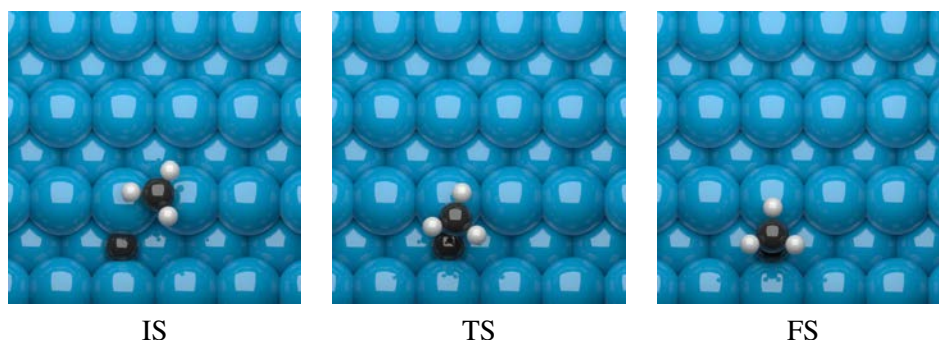
FS

Figure C.12: $\text{CH}^* + \text{C}^* \rightarrow \text{CCH}^* + *$ 

IS

TS

FS

Figure C.13: $\text{CH}_2^* + \text{C}^* \rightarrow \text{CCH}_2^* + *$ 

IS

TS

FS

Figure C.14: $\text{CH}_3^* + \text{C}^* \rightarrow \text{CCH}_3^* + *$

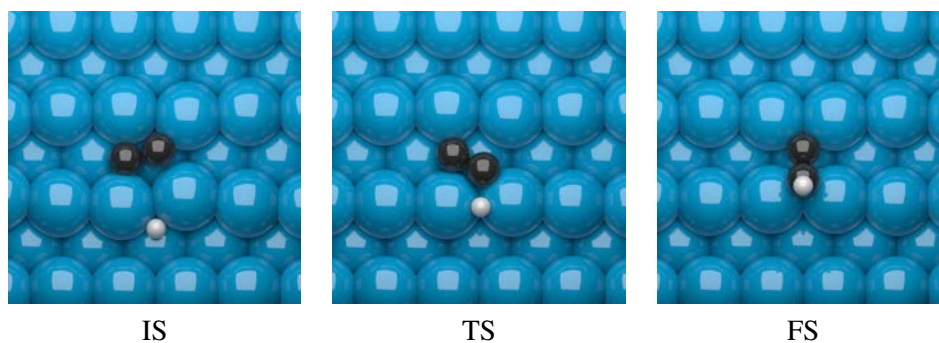


Figure C.15: $C_2^* + H^* \rightarrow CCH^* + *$

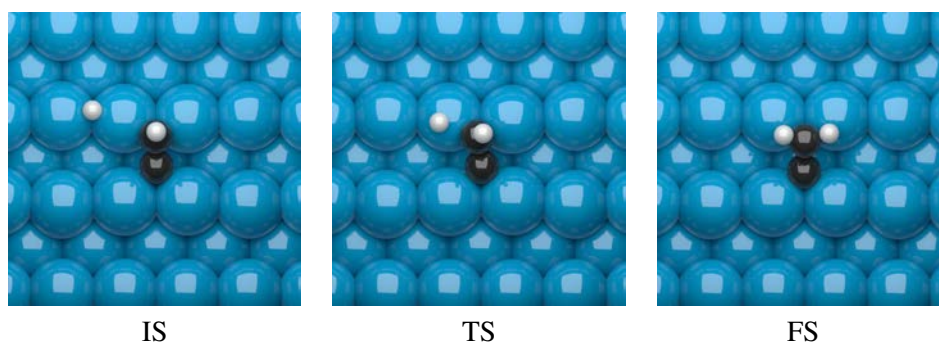


Figure C.16: $CCH^* + H^* \rightarrow CCH_2^* + *$

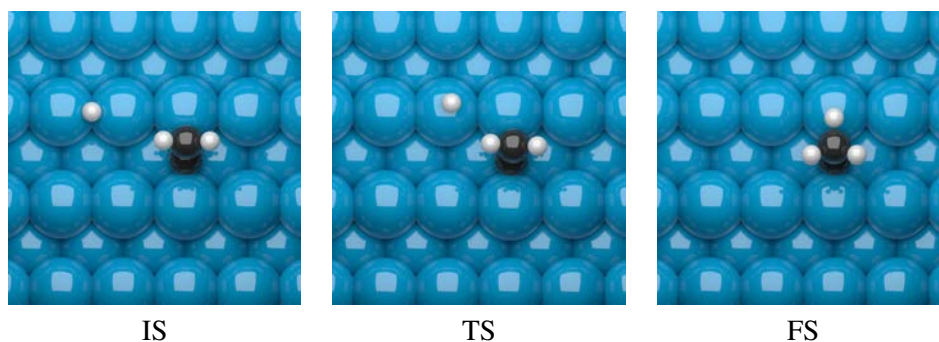


Figure C.17: $CCH_2^* + H^* \rightarrow CCH_3^* + *$

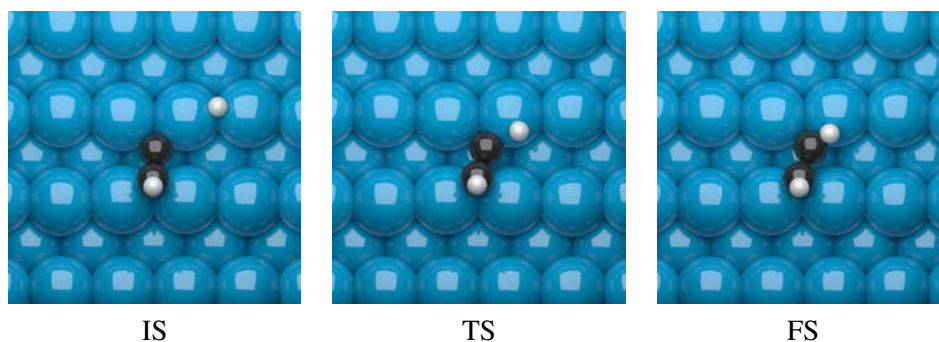


Figure C.18: $CCH^* + H^* \rightarrow CHCH^* + *$

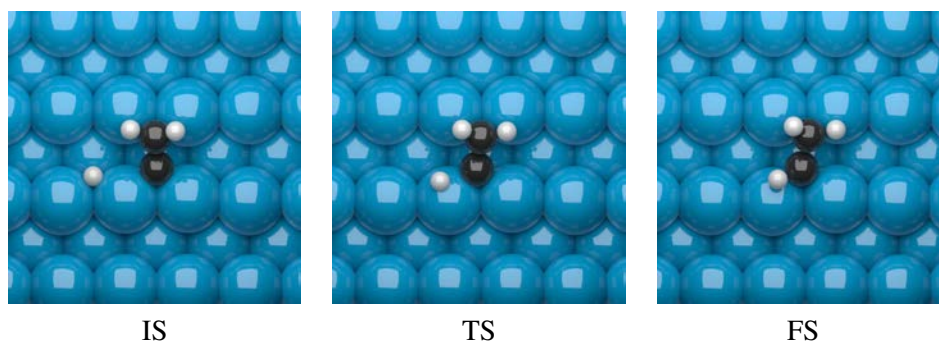


Figure C.19: $CCH_2^* + H^* \rightarrow CHCH_2^* + *$

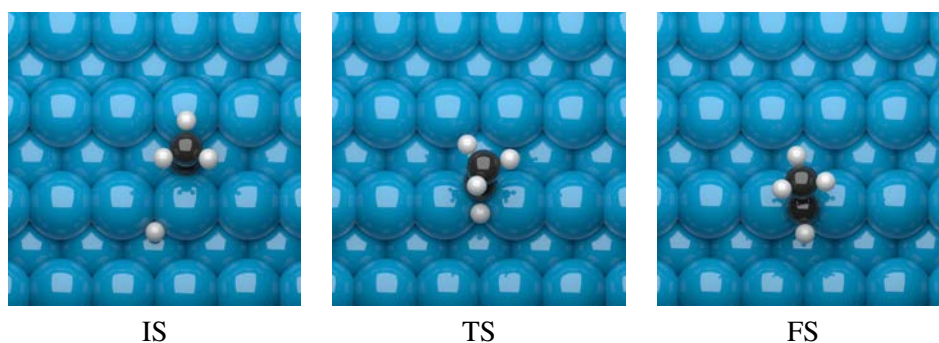


Figure C.20: $CCH_3^* + H^* \rightarrow CHCH_3^* + *$

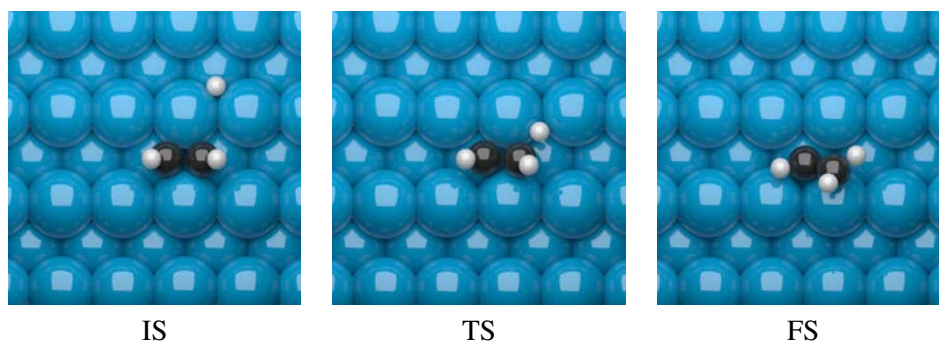


Figure C.21: $CHCH^* + H^* \rightarrow CHCH_2^* + *$

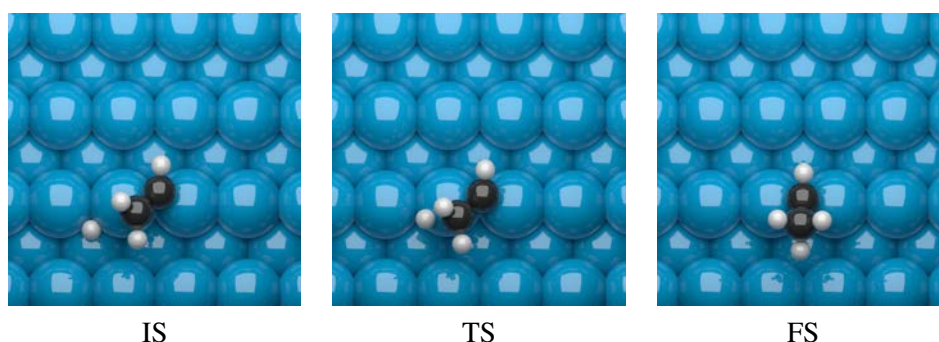


Figure C.22: $CHCH_2^* + H^* \rightarrow CHCH_3^* + *$

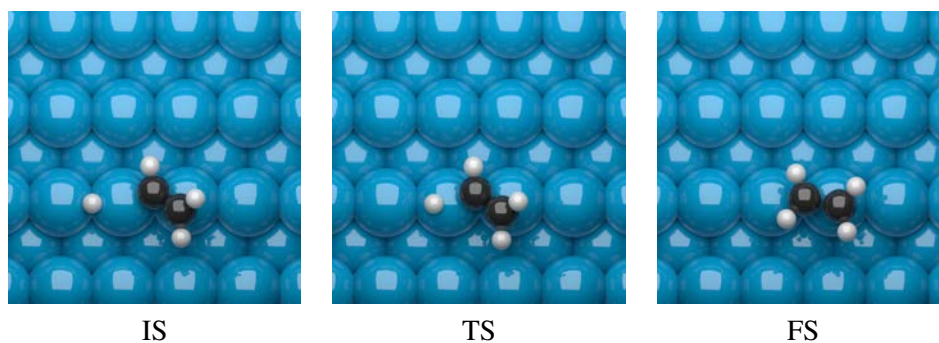


Figure C.23: $\text{CHCH}_2^* + \text{H}^* \rightarrow \text{CH}_2\text{CH}_2^* + *$

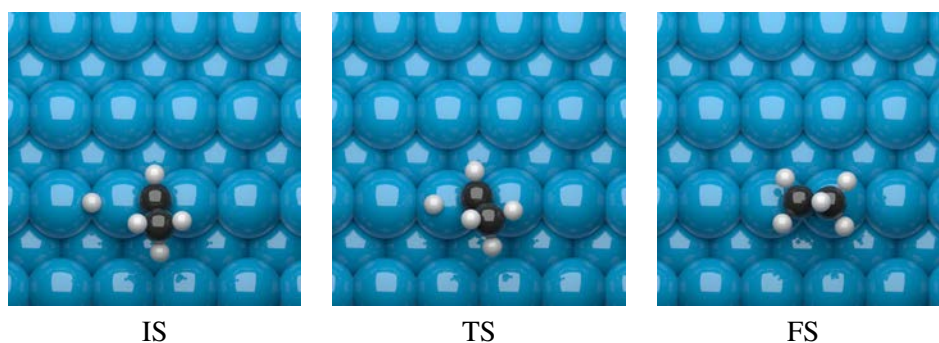


Figure C.24: $\text{CHCH}_3^* + \text{H}^* \rightarrow \text{CH}_2\text{CH}_3^* + *$

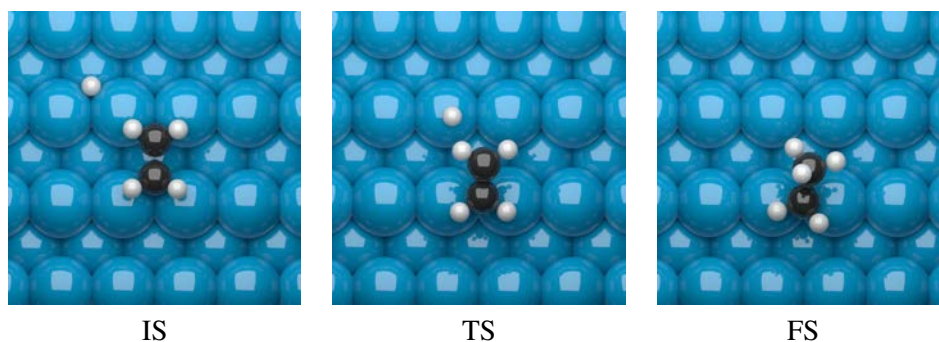


Figure C.25: $\text{CH}_2\text{CH}_2^* + \text{H}^* \rightarrow \text{CH}_2\text{CH}_3^* + *$

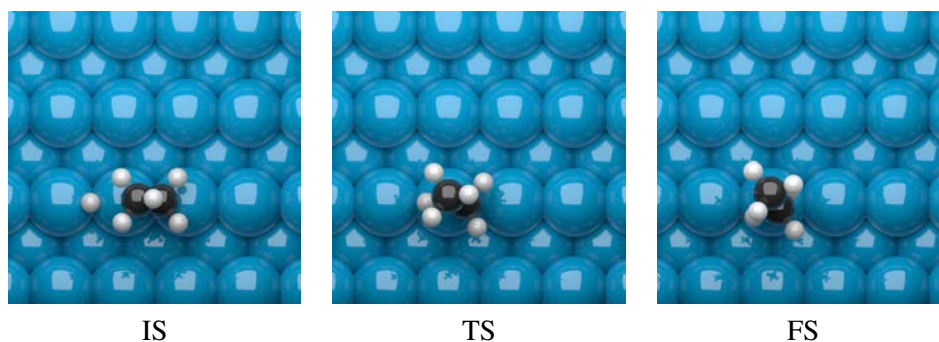


Figure C.26: $\text{CH}_2\text{CH}_3^* + \text{H}^* \rightarrow \text{C}_2\text{H}_6 + 2*$

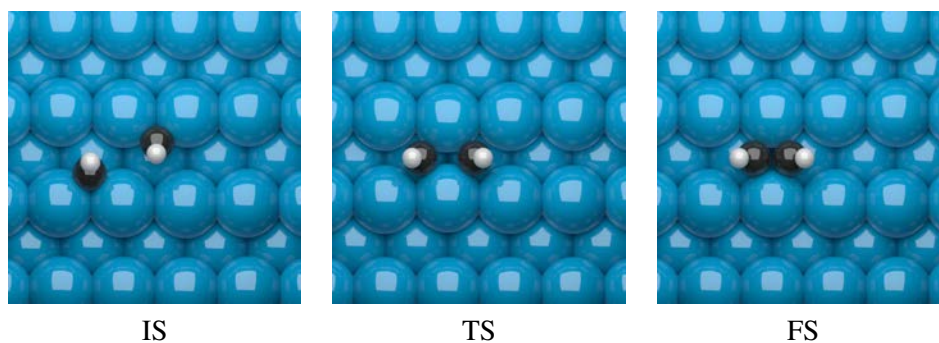


Figure C.27: $2\text{CH}^* \rightarrow \text{CHCH}^* + *$

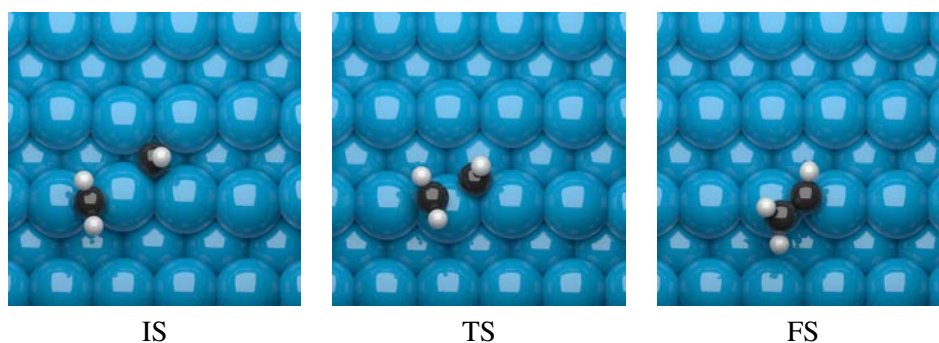


Figure C.28: $\text{CH}^* + \text{CH}_2^* \rightarrow \text{CHCH}_2^* + *$

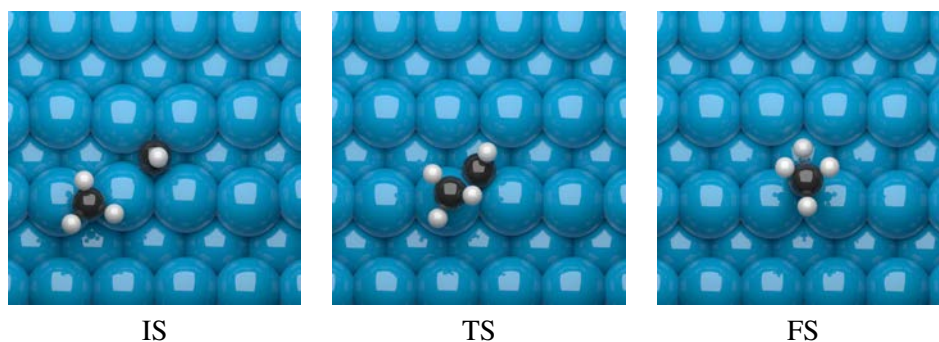


Figure C.29: $\text{CH}^* + \text{CH}_3^* \rightarrow \text{CHCH}_3^* + *$

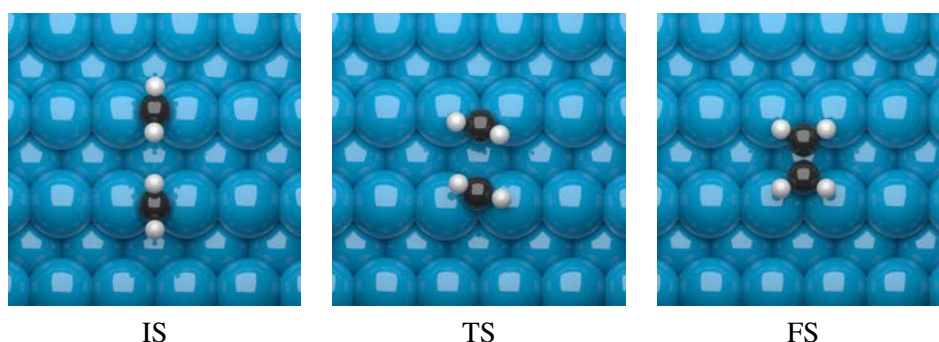


Figure C.30: $2\text{CH}_2^* \rightarrow \text{CH}_2\text{CH}_2^* + *$

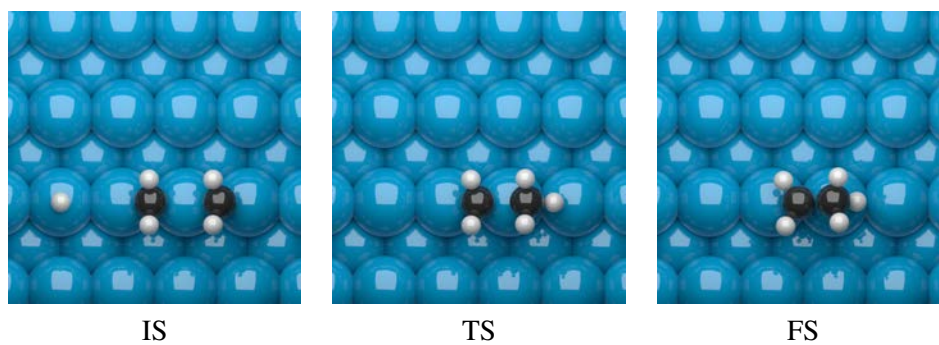


Figure C.31: $\text{CH}_2^* + \text{CH}_3^* \rightarrow \text{CH}_2\text{CH}_3^* + *$

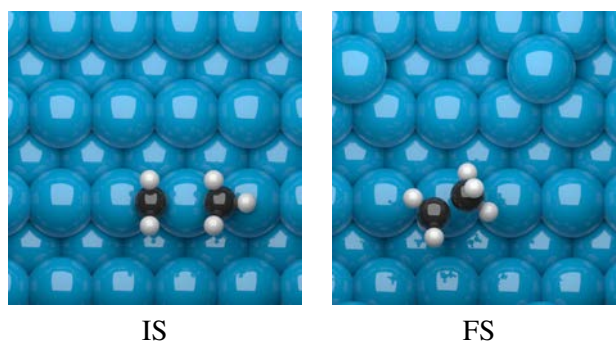
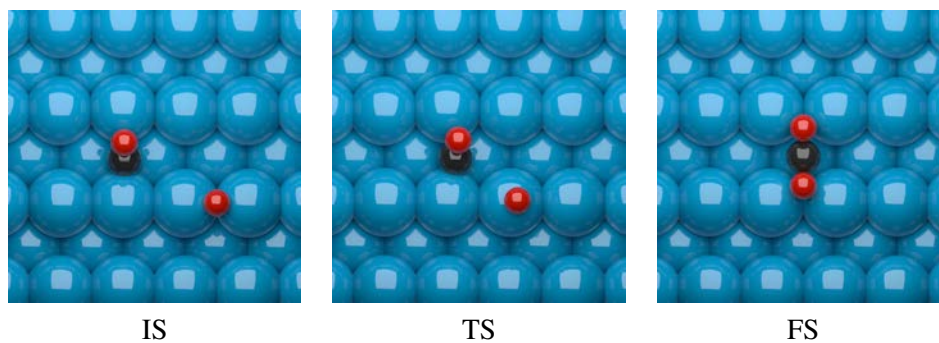
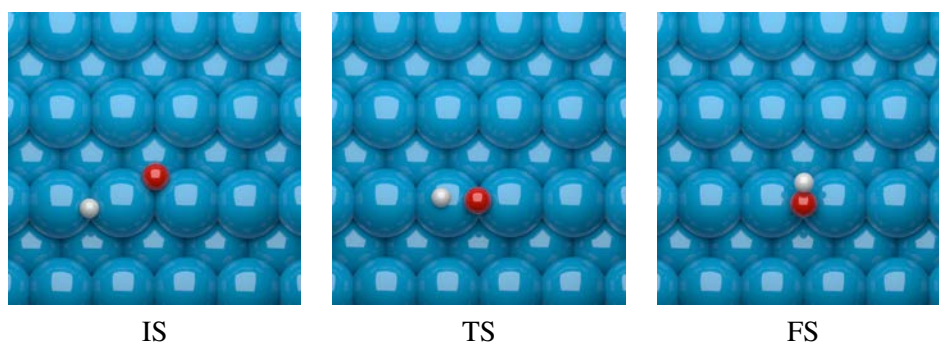
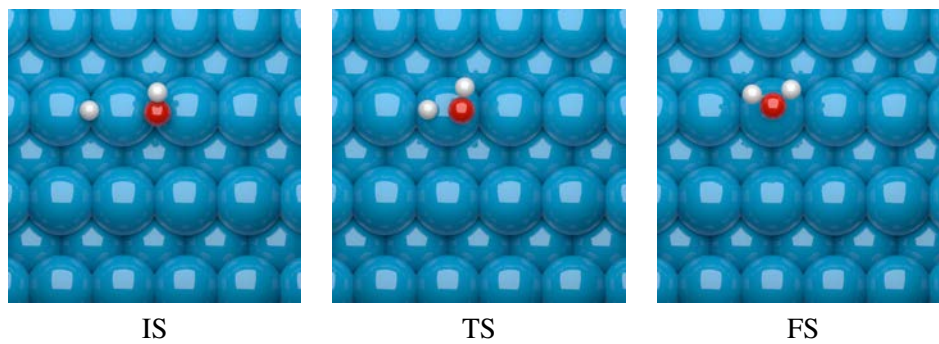
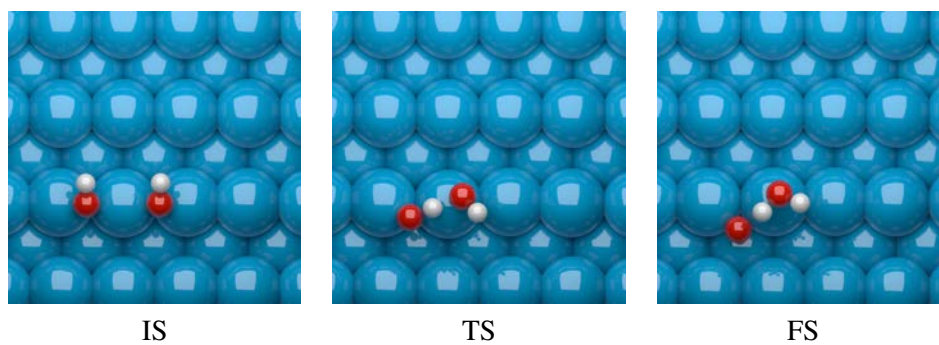


Figure C.32: $2\text{CH}_3^* \rightarrow \text{C}_2\text{H}_6 + 2*$

C.5 Oxygen removal

Figure C.33: $\text{CO}^* + \text{O}^* \rightarrow \text{CO}_2^* + *$ Figure C.34: $\text{O}^* + \text{H}^* \rightarrow \text{OH}^* + *$ Figure C.35: $\text{OH}^* + \text{H}^* \rightarrow \text{H}_2\text{O}^* + *$ Figure C.36: $2\text{OH}^* \rightarrow \text{H}_2\text{O}^* + \text{O}^*$

D Reaction barriers on Co FCC(110)

D.1 CO-dissociation

Table D.1: The reactions and their respective forward and backward activation barriers for the dissociation of CO. Shown are the Direct and Hydrogen-assisted route to the formation of the CH- and OH-adsorbate

Reaction	$\Delta E_{act}^{forward} (kJ \cdot mol^{-1})$	$\Delta E_{act}^{backward} (kJ \cdot mol^{-1})$
$CO + * \rightarrow CO^*$	-154.73	-
$H_2 + 2* \rightarrow 2H^*$	-74.83	-
$CO^* + * \rightarrow C^* + O^*$	134.25	95.61
$CO^* + H^* \rightarrow HCO^* + *$	112.31	49.02
$HCO^* + * \rightarrow CH^* + O^*$	66.81	98.78
$CO^* + H^* \rightarrow COH^* + *$	173.03	72.81
$COH^* + * \rightarrow C^* + OH^*$	11.51	95.45

D.2 Methane formation

Table D.2: The activation energies in $(kJ \cdot mol^{-1})$ for the methanation reactions. The species denoted with an asterisk are surface species, the asterisk itself denotes an empty surface site.

Reaction	$\Delta E_{act}^{forward} (kJ \cdot mol^{-1})$	$\Delta E_{act}^{backward} (kJ \cdot mol^{-1})$
$C^* + H^* \rightarrow CH^* + *$	50.18	57.79
$CH^* + H^* \rightarrow CH_2^* + *$	63.21	42.18
$CH_2^* + H^* \rightarrow CH_3^* + *$	52.74	58.11
$CH_3^* + H^* \rightarrow CH_4(g) + *$	77.01	67.98

D.3 Carbon-carbon coupling and hydrogenation

Table D.3: The carbon-carbon coupling reactions and hydrogenation. Species denoted with an asterisk are surface adsorbates. The asterisk denotes an empty surface site. The coupling of two CH₃-adsorbates is assumed to be a stepped reaction. The protonshift is given in green. The pathway displayed in black is the pathway via the CH* intermediate. The pathway displayed in blue is that pathway via CH₂* and the red pathway is the pathway via the CH₃*.

Reaction	$\Delta E_{forward}(kJ \cdot mol^{-1})$	$\Delta E_{backward}(kJ \cdot mol^{-1})$
2C* → C ₂ * + *	79.89	47.64
CH* + C* → CCH* + *	83.51	128.68
CH ₂ * + C* → CCH ₂ * + *	141.63	174.35
CH ₃ * + C* → CCH ₃ * + *	75.52	87.50
C ₂ * + H* → CCH* + *	42.76	127.66
CCH* + H* → CCH ₂ * + *	84.01	50.44
CCH ₂ * + H* → CCH ₃ * + *	59.30	43.95
CCH* + H* → CHCH* + *	53.01	39.95
CCH ₂ * + H* → CHCH ₂ * + *	58.02	34.58
CCH ₃ * + H* → CHCH ₃ * + *	80.38	40.70
CHCH* + H* → CHCH ₂ * + *	85.00	21.95
CHCH ₂ * + H* → CHCH ₃ * + *	36.99	24.51
CHCH ₂ * + H* → CH ₂ CH ₂ * + *	24.38	55.07
CHCH ₃ * + H* → CH ₂ CH ₃ * + *	29.90	49.21
CH ₂ CH ₂ * + H* → CH ₂ CH ₃ * + *	137.79	113.93
CH ₂ CH ₃ * + H* → C ₂ H ₆ (g) + 2*	82.45	62.25
2CH* → CHCH* + *	53.71	78.49
CH* + CH ₂ → CHCH ₂ * + *	133.73	116.49
CH* + CH ₃ → CHCH ₃ * + *	122.26	87.17
2CH ₂ * → CH ₂ CH ₂ * + *	135.79	170.27
CH ₂ * + CH ₃ * → CH ₂ CH ₃ * + *	102.78	108.02
2CH ₃ * → C ₂ H ₆ (g) + 2*	20.34	-
CH ₂ CH ₂ * → C ₂ H ₄ + *	97.09	-

D.4 Oxygen removal

Table D.4: Reactions that lead to oxygen being removed from the surface. Two pathways for the formation of water have been explored: hydrogenation of the oxygen species, the combination of two OH species and the combination of carbon-monoxide and oxygen to form carbon-dioxide. Species with an asterisk denote a surface species, the asterisk by itself denotes an empty surface site.

Reaction	$\Delta E_{forward}(kJ \cdot mol^{-1})$	$\Delta E_{backward}(kJ \cdot mol^{-1})$
O* + H* → OH* + *	109.42	131.95
OH* + H* → H ₂ O* + *	149.50	72.43
2OH* → H ₂ O* + O*	148.72	49.13
H ₂ O* → H ₂ O(g) + *	35.54	-
CO* + O* → CO ₂ * + *	126.12	111.67
CO ₂ * → CO ₂ (g) + *	71.98	-
2O* → O ₂ + 2*	471.45	-

E Reaction enthalpy

E.1 The PBE-functional

Table E.1: The calculated energies in electron volt using the PBE-potential by DFT calculation. The energetic correctio factor in eV, and the sum of the calculated DFT energy and the energy penalty. The formation enthalpies for several compounds in the reaction system, values taken from the website of the *National Institute of Standards and Technology*, or NIST for short. E_{DFT} is the calculate electronic energy and the zero-point-energy correction combined.

Compound	E_{DFT} (eV)	$E_{penalty}$ (eV)	$E_{DFT+penalty}$ (eV)	$\Delta_f H_{NIST}$ (kJ/mol)
CO	-14,65	-0,23	-14,89	-110,52
H2	-6,48	0	-6,48	0
CO2	-22,66	0,19	-22,47	-393,52
H2O	-13,64	0	-13,64	-241,83
CH4	-22,83	0	-22,83	-74,87
C2H6	-38,49	0	-38,49	-84
C2H4	-30,59	0	-30,59	54,47
C3H8	-54,26	0	-54,26	-104,7
C3H6	-46,53	0	-46,53	20,41

Table E.2: The reaction enthalpies for the formation of methane, the watergasshift reaction, the formation of ethane, ethylene, propane and propylene. The column for $\Delta H_{r,DFT}$ displays the enthalpies as calculated using the DFT values. The column with $\Delta H_r, NIST$ displays the reaction enthalpies calculated using the $\Delta_f H_{NIST}$. $\Delta H_{r,corrected}$ displays the value for the reaction enthalpy per reaction using the $E_{DFT+penalty}$ from Table E.1. All values are given in kJ/mol, except for the σ^2 . The sum of squares is $\sum \sigma^2 = 7,38153 \cdot 10^{-14}$

Reaction	$\Delta H_{r,DFT}$	$\Delta H_{r,NIST}$	$\Delta H_{r,corrected}$	σ^2
$CO+3H_2 \rightarrow CH_4+H_2O$	-228,89	-206,17	-206,17	$8,25 \cdot 10^{-15}$
$CO+H_2O \rightarrow CO_2+H_2$	-81,77	-41,17	-41,17	$1,07 \cdot 10^{-14}$
$2CO+5H_2 \rightarrow C_2H_6+2H_2O$	-392,25	-346,60	-346,81	$1,26 \cdot 10^{-14}$
$2CO+4H_2 \rightarrow C_2H_4+2H_2O$	-255,58	-208,13	-210,13	$1,65 \cdot 10^{-14}$
$3CO+7H_2 \rightarrow C_3H_8+3H_2O$	-564,89	-498,60	-496,72	$7,93 \cdot 10^{-15}$
$3CO+6H_2 \rightarrow C_3H_6+3H_2O$	-445,04	-373,49	-376,88	$1,79 \cdot 10^{-14}$

E.2 The rPBE-functional

Table E.3: The calculated energies using DFT with the rPBE functional and for each component the penalty in kJ/mol. The energies is the column in E_{DFT} are the energies calculated by DFT and are the sum of the electronic and zero-point energies.

Substance	E_{DFT} (kJ/mol)	$E_{penalty}$ (kJ/mol)	$E_{DFT+penalty}$ (kJ/mol)
CO	-1465,20	-11,98	-1477,19
H2	-650,60	7,14	-643,45
H2O	-1362,57	-5,17	-1367,74
CO2	-2253,04	10,40	-2242,64
CH4	-2252,66	6,95	-2245,71
C2H4	-3010,57	9,73	-3000,84
C2H6	-3784,92	2,16	-3782,76
C3H6	-4567,81	5,25	-4562,56
C3H8	-5315,00	-16,12	-5331,12

Table E.4: The reaction enthalpies for different reactions with the energetic penalty using the rPBE functional in DFT. The error squared is calculated between the $\Delta H_{r,DFT+penalty}$ and the $\Delta H_{r,NIST}$ the latter can be found in Table E.2. The total sum of squares $\sum \sigma^2 = 3,84 \cdot 10^{-8}$

Reaction	$\Delta H_{r,DFT}$ (kJ/mol)	$\Delta H_{r,DFT+Penalty}$ (kJ/mol)	σ^2
$\text{CO}+3\text{H}_2 \rightarrow \text{CH}_4+\text{H}_2\text{O}$	-198,24	-205,90	$6,99 \cdot 10^{-9}$
$\text{CO}+\text{H}_2\text{O} \rightarrow \text{CO}_2+\text{H}_2$	-75,87	-41,17	$3,34 \cdot 10^{-9}$
$2\text{CO}+5\text{H}_2 \rightarrow \text{C}_2\text{H}_6+2\text{H}_2\text{O}$	-326,67	-346,60	$2,73 \cdot 10^{-8}$
$2\text{CO}+4\text{H}_2 \rightarrow \text{C}_2\text{H}_4+2\text{H}_2\text{O}$	-202,91	-208,13	$3,16 \cdot 10^{-10}$
$3\text{CO}+7\text{H}_2 \rightarrow \text{C}_3\text{H}_8+3\text{H}_2\text{O}$	-452,92	-498,60	$7,20 \cdot 10^{-15}$
$3\text{CO}+6\text{H}_2 \rightarrow \text{C}_3\text{H}_6+3\text{H}_2\text{O}$	-356,32	-373,49	$4,29 \cdot 10^{-10}$

E.3 Comparing PBE and rPBE

Table E.5: The reaction enthalpies for the different reaction as calculated using Equation 3.3 in kJ/mol along with the error in kJ/mol to the value obtained from NIST.

Reaction	$\Delta H_{r,PBE}$	$\Delta(\Delta H_r)_{PBE-NIST}$	$\Delta H_{r,rPBE}$	$\Delta(\Delta H_r)_{rPBE-NIST}$
$\text{CO}+3\text{H}_2 \rightarrow \text{CH}_4+\text{H}_2\text{O}$	-232,61	-26,44	-201,95	-3,95
$\text{CO}+\text{H}_2\text{O} \rightarrow \text{CO}_2+\text{H}_2$	-83,63	-42,46	-77,73	36,56
$2\text{CO}+5\text{H}_2 \rightarrow \text{C}_2\text{H}_6+2\text{H}_2\text{O}$	-401,54	-54,95	-335,96	-10,64
$2\text{CO}+4\text{H}_2 \rightarrow \text{C}_2\text{H}_4+2\text{H}_2\text{O}$	-261,15	-53,02	-208,49	0,36
$3\text{CO}+7\text{H}_2 \rightarrow \text{C}_3\text{H}_8+3\text{H}_2\text{O}$	-579,75	-81,16	-467,78	-30,81
$3\text{CO}+6\text{H}_2 \rightarrow \text{C}_3\text{H}_6+3\text{H}_2\text{O}$	-456,19	-82,71	-367,47	-6,02

F Shomate parameters

Table F.1: The parameters for the Shomate equations used in the microkinetic model, data is taken from ref [35].

compound	A	B	C	D
H_2O	30.09200	6.832514	6.793435	-2.534480
CO	25.56759	6.096130	4.054656	-2.671301
CO_2	24.99735	55.18696	-33.69137	7.948387
H_2	33.066178	-11.363417	11.432816	-2.772874
CH_4	-0.703029	108.4773	-42.52157	5.862788
C_2H_4	-6.387880	184.4019	-112.9718	28.49593
O_2	31.32234	-20.23531	57.86644	-36.50624
compound	E	F	G	H
H_2O	0.082139	-250.8810	223.3967	-241.8264
CO	0.131021	-118.0089	227.3665	-110.5271
CO_2	-0.136638	-403.6075	228.2431	-393.5224
H_2	-0.158558	-9.980797	172.707974	0.0
CH_4	0.678565	76.84376	158.7163	-74.87310
C_2H_4	0.315540	48.17332	163.1568	52.46694
O_2	-0.007374	-8.903471	246.7945	0.0

G blender settings

Table G.1: The Settings used for blender to render the images for this report in a script made by Dr.ir. B. Zijlstra. The script can be found at the TU/e gitlab: <https://gitlab.tue.nl/>

Command	Setting	Value
-r	resolution	750 × 750
-g	render using the GPU	–
-e	copy unit cell	2
-E	atom types to copy	1
–no-bonds	do not render bonds	–
-m	surface-modifier	1
-s	samples per tile	1500
-l	the strength of the lighting	100
–mb	number of light bounces	5
–tile	the size of the tiles	200 × 200
-c	PNG compression	100

H MKM input files

H.1 Microkinetic model with only DFT

```
1 #!SEGFLOW
2 # This is the mkm file for the FT-synthesis on Co (110), C2H6_Formation_NoLats.mkm
3 # Made by Joost van der Meijs
4 # Under supervision of dr.ir. I.A.W. Filot and ir. M.P.C. van Etten
5 # (I.A.W.Filot@tue.nl) & (m.p.c.v.etten@tue.nl)
6 # With immense help from dr.ir. B. Zijlstra
7 #####
8 #####
9 ### regex: #####
10 #####
11 #####
12 &regex_rules_start
13 REGEX_COUNT = 20
14 REGEX_BEGIN = ^[\ \t]*@BEGIN[\ \t]*;[\ \t]*([0-9-]+)[\ \t]*;[\ \t]*([0-9-]+)[\ \t]*
    $
15 REGEX_SWAP = ^.*@.*$
16 REGEX_SWAP_P = (^.*@p([0-9-]+)(.*$)
17 REGEX_SWAP_M = (^.*@m([0-9-]+)(.*$)
18 REGEX_SWAP_O = (^.*@)(.*$)
19 REGEX_END = ^[\ \t]*@END[\ \t]*$
20 &regex_rules_end
21 #####
22 #####
23 ### variables: #####
24 #####
25 #####
26 ### Simulation Variables
27 variable temp_test = true
28 variable sim_time = 1e5
29 variable abs_tol = 1e-15
30 variable rel_tol = 1e-10
31 variable start_temp = 473
32 variable step_size = 5
33 variable nr_cores = 4
34 ### DeltaH corrections on CO and CO2:
35 variable COrrrection = -22.72e3
36 variable CO2rrrection = 17.88e3
37 ### Surface variables
38 variable site_size = 1e-19
39 variable stick = 1.0
40 ### Shomate parameters
41 # A to H from https://webbook.nist.gov/
42 # Parameter name: A B C D E
43 variable CO_sho = 25.56759; 6.096130; 4.054656; -2.671301;
    0.131021; -118.0089; 227.3665; -110.5271
44 variable water_sho = -203.6060; 1523.290; -3196.413; 2474.455;
    3.855326; -256.5478; -488.7163; -285.8304
45 variable H_sho = 33.066178; -11.363417; 11.432816; -2.772874;
    -0.158558; -9.980797; 172.707974; 0.000000
46 variable methane_sho = -0.703029; 108.4773; -42.52157; 5.862788;
    0.678565; -76.84376; 158.7163; 74.87310
47 variable carb_sho = 24.99735; 55.18696; 33.69137; 7.948387;
    -0.136638; -403.6075; 228.2431; -393.5224
48 variable ethe_sho = -6.387880; 184.4019; -112.9718; 28.49593;
    0.315540; 48.17332; 163.1568; 52.46694
49 variable oxy_sho = 31.32234; -20.23531; 57.86644; -36.50624;
    -0.007374; -8.903471; 246.7945; 0.0
```

```

50 ###                               Pressure
51 variable tot_syn_pres              = 1.0
52 variable H2_CO_RAT                = 2.0
53 variable Partial_P_CO              = ($tot_syn_pres/(1+$H2_CO_RAT))
54 variable Partial_P_H2              = ($tot_syn_pres-$tot_syn_pres/(1+$H2_CO_RAT))
55 #####
56 #####
57 ### compounds:                               ###
58 #####
59 #####
60 &compounds
61 # Reagents:
62     CO;                0;  [$Partial_P_CO]
63     H2;                0;  [$Partial_P_H2]
64 # Products:
65     H2O;               0;  0.00
66     O2;                0;  0.00
67     CO2;               0;  0.00
68     CH4;               0;  0.00
69     C2H4;              0;  0.00
70     C2H6;              0;  0.00
71 # Empty surface sites:
72     *;                 1;  1.00
73 # Surface intermediates:
74     # For CO dissociation:
75     CO*;               1;  0.00
76     HCO*;              1;  0.00
77     COH*;              1;  0.00
78     # Hydrogen, Oxygen, OH, H2O and CO2
79     H*;                1;  0.00
80     O*;                1;  0.00
81     CO2*;              1;  0.00
82     OH*;               1;  0.00
83     H2O*;              1;  0.00
84     # Single Carbon intermediates
85     C*;                1;  0.00
86     CH*;               1;  0.00
87     CH2*;              1;  0.00
88     CH3*;              1;  0.00
89     # Double Carbon intermediates
90     C2*;               1;  0.00
91     CCH*;              1;  0.00
92     CCH2*;             1;  0.00
93     CCH3*;             1;  0.00
94     CHCH*;             1;  0.00
95     CHCH2*;            1;  0.00
96     CHCH3*;            1;  0.00
97     CH2CH2*;           1;  0.00
98     CH2CH3*;           1;  0.00
99 #####
100 #####
101 ### reactions:                               ###
102 #####
103 #####
104 &reactions
105 #####
106 # ADSORPTION / DESORPTION #
107 #####
108 HKN; {CO} + {*} => {CO*} ; $site_size; 28; $stick; $CO_sho
109 ; 1.25e2; 154.73e3; 1 # (CO_Ads)
109 HKN; {H2O} + {*} => {H2O*} ; $site_size; 18; $stick;
110 $water_sho; 1.16e2; 35.54e3; 1 # (H2O_Ads)
110 HKN; {H2} + 2{*} => 2{H*} ; $site_size; 2; $stick; $H_sho;

```

```

1.66e0; 74.83e3; 1 # (H2_Ads)
111 HKN; {CO2} + {*} => {CO2*}; $site_size; 44; $stick;
    $carb_sho; 8.87e1; 71.98e3; 1 # (CO2_Ads)
112 HKN; {O2} + 2{*} => 2{O*}; $site_size; 32; $stick;
    $oxy_sho; 1.96e1; 471.45e3; 1 # (A)
113 HKN; {C2H4} + {*} => {CH2CH2*}; $site_size; 28; $stick;
    $ethe_sho; 3.77e2; 97.09e3; 1 # (C2H4_Ads)
114 #####
115 # SURFACE REACTIONS #
116 #####
117 #
118 # CO-Hydrogenation
119 #
120 ARQ; {CO*} + {H*} => {COH*} + {*} ; 0.234258;
    0.543187; 173.03e3; 72.81e3; 1 # (COH)
121 ARQ; {CO*} + {H*} => {HCO*} + {*} ; 0.000863;
    0.458237; 112.31e3; 49.02e3; 1 # (HCO)
122 #
123 # CO - Dissociation:
124 #
125 ARQ; {CO*} + {*} => {C*} + {O*}; 0.455723;
    5.020295; 134.25e3; 95.61e3; 1 # (Diss)
126 ARQ; {COH*} + {*} => {C*} + {OH*}; 0.853567;
    1.932005; 11.51e3; 95.45e3; 1 # (COHDiss)
127 ARQ; {HCO*} + {*} => {CH*} + {O*}; 0.130755;
    0.096524; 66.81e3; 98.78e3; 1 # (HCODiss)
128 #
129 # Single C-Hydrogenation
130 #
131 ARQ; {C*} + {H*} => {CH*} + {*} ; 0.953095;
    0.387184; 50.18e3; 57.59e3; 1 # (AA)
132 ARQ; {CH*} + {H*} => {CH2*} + {*} ; 0.828829;
    0.661131; 63.21e3; 42.18e3; 1 # (AB)
133 ARQ; {CH2*} + {H*} => {CH3*} + {*} ; 0.920479;
    0.269246; 52.74e3; 58.11e3; 1 # (AC)
134 ARQ; {CH3*} + {H*} => {CH4} + 2{*}; 22.309831;
    0.285183; 77.01e3; 67.98e3; 1 # (HAE)
135 #
136 # Oxygen Removal
137 #
138 #
139 #
140 # CO2-Formation
141 #
142 ARQ; {CO*} + {O*} => {CO2*} + {*} ; 0.350083;
    2.179145; 126.12e3; 111.67e3; 1 # (CO2_Form)
143 #
144 # Water-Formation
145 #
146 ARQ; {O*} + {H*} => {OH*} + {*} ; 0.173910;
    1.035713; 109.42e3; 131.95e3; 1 # (C)
147 ARQ; {OH*} + {H*} => {H2O*} + {*} ; 0.880259;
    0.116631; 149.50e3; 72.43e3; 1 # (D)
148 ARQ; 2{OH*} => {H2O*} + {O*}; 0.350039;
    0.097347; 148.72e3; 49.13e3; 1 # (F)
149 #
150 # Carbon Additions:
151 #
152 # C Addition:
153 ARQ; {C*} + {C*} => {C2*} + {*} ; 1.064334;
    0.286005; 79.89e3; 47.64e3; 1 # (HAF)
154 ARQ; {CH*} + {C*} => {CCH*} + {*} ; 0.545304;
    0.555722; 83.51e3; 128.68e3; 1 # (HBA)

```

```

155 ARQ; {CH2*} + {C*} => {CCH2*} + {*}; 0.416975;
0.399029; 141.63e3; 174.35e3; 1 # (HBB)
156 ARQ; {CH3*} + {C*} => {CCH3*} + {*}; 0.705084;
1.446597; 75.52e3; 87.50e3; 1 # (AI)
157 # CH Addition:
158 ARQ; {CH*} + {CH*} => {CHCH*} + {*}; 0.318600;
1.298830; 53.71e3; 78.49e3; 1 # (CA)
159 ARQ; {CH2*} + {CH*} => {CHCH2*} + {*}; 0.374159;
0.363990; 133.73e3; 116.49e3; 1 # (HCB)
160 ARQ; {CH3*} + {CH*} => {CHCH3*} + {*}; 0.341786;
0.423427; 122.26e3; 87.17e3; 1 # (HCC)
161 # CH2 Addition:
162 ARQ; {CH2*} + {CH2*} => {CH2CH2*} + {*}; 0.913969;
0.415145; 135.79e3; 170.27e3; 1 # (DB)
163 ARQ; {CH3*} + {CH2*} => {CH2CH3*} + {*}; 0.147481;
0.080704; 102.78e3; 108.02e3; 1 # (HDC)
164 # CH3 Addition:
165 HK; {C2H6} + 2{*} => {CH3*} + {CH3*}; $site_size; 30;
20; 6; $stick; 20.34e3; 1 # (HEC)
166 # Double C-Hydrogenation:
167 ARQ; {C2*} + {H*} => {CCH*} + {*}; 0.496293;
0.764613; 42.76e3; 127.66e3; 1 # (AM)
168 ARQ; {CCH*} + {H*} => {CHCH*} + {*}; 0.916129;
1.488761; 53.01e3; 39.95e3; 1 # (HAJ)
169 ARQ; {CCH*} + {H*} => {CCH2*} + {*}; 0.828315;
0.620432; 84.01e3; 50.44e3; 1 # (HAN)
170 ARQ; {CCH2*} + {H*} => {CHCH2*} + {*}; 0.972412;
0.798395; 58.02e3; 34.58e3; 1 # (HAK)
171 ARQ; {CCH2*} + {H*} => {CCH3*} + {*}; 1.706890;
1.070416; 59.30e3; 43.95e3; 1 # (HAO)
172 ARQ; {CCH3*} + {H*} => {CHCH3*} + {*}; 1.205931;
0.323544; 80.38e3; 40.70e3; 1 # (HAL)
173 ARQ; {CHCH*} + {H*} => {CHCH2*} + {*}; 1.187132;
0.225969; 85.00e3; 21.95e3; 1 # (HAP)
174 ARQ; {CHCH2*} + {H*} => {CHCH3*} + {*}; 0.479785;
0.197346; 36.99e3; 24.51e3; 1 # (HAQ)
175 ARQ; {CHCH2*} + {H*} => {CH2CH2*} + {*}; 0.628289;
0.234001; 24.38e3; 55.07e3; 1 # (HAR)
176 ARQ; {CHCH3*} + {H*} => {CH2CH3*} + {*}; 1.347048;
0.433939; 29.90e3; 49.21e3; 1 # (HAS)
177 ARQ; {CH2CH2*} + {H*} => {CH2CH3*} + {*}; 5.552600;
1.956700; 137.79e3; 113.93e3; 1 # (HAT)
178 ARQ; {CH2CH3*} + {H*} => {C2H6} + 2{*}; 0.290259;
259.5823; 82.45e3; 62.25e3; 1 # (HAW)
179
180 #####
181 #####
182 ### Settings: ###
183 #####
184 #####
185 &settings
186 # General Settings
187 TYPE = SEQUENCERUN
188 DEBUG = 0
189 NPAR = $nr_cores
190 PRESSURE = $tot_syn_pres
191 REAGENTS = {CO},{H2}
192 KEYCOMPONENTS = {CO}
193 NUMDIFF = 1
194 SOLVERTYPE = 1
195 SOLSTOPTIME = 2
196 SOLMAXSTEP = 50000
197 # Apparent Activation Energy:

```

```
198 EACT          = 1
199 EACTDIFF     = 0.00001
200 # Degree of rate control:
201 DRC          = 2
202 DRCDIFF     = 0.001
203 # Degree of selectivity control
204 DSC         = 1
205 # Thermodynamic degree of rate control
206 # Reaction orders
207 ORDERS      = 1
208 ORDERSDIFF  = 0.001
209 # Gibbs Energy Barriers
210 GIBBS       = 1
211 # Graphs:
212 GRAPHDATA   = 1
213 COLORBLIND  = 1
214 MAKEPLOTS   = 1
215 #####
216 #####
217 ### runs:                                     ###
218 #####
219 #####
220 &runs
221 # A full run, can be tuned from the top of the file.
222 if (!$temp_test){
223     @BEGIN; 1; 11
224     [ $start_temp+@ml*$step_size ]; $sim_time; $abs_tol; $rel_tol
225     @END
226 }
227 if ($temp_test){
228     493.15; 1e6; 1e-15; 1e-10
229     513.15; 1e6; 1e-15; 1e-10
230     533.15; 1e6; 1e-15; 1e-10
231 }
```

chapters/appendices/mkmfiles/C2H6_Formation_NoLats.mkm

H.2 Microkinetic model with DFT and lateral interaction

```

1 #!SEGFLOW
2 # This is the mkm file for the FT-synthesis on Co (110), C2H6_Formation.mkm
3 # Made by Joost van der Meijs
4 # Under supervision of dr.ir. I.A.W. Filot and ir. M.P.C. van Etten
5 # (I.A.W.Filot@tue.nl) & (m.p.c.v.etten@tue.nl)
6 # With immense help from dr.ir. B. Zijlstra
7 #####
8 #####
9 ### regex:                                     ###
10 #####
11 #####
12 &regex_rules_start
13 REGEX_COUNT      = 20
14 REGEX_BEGIN      = ^[ \t]*@BEGIN[ \t]*;[ \t]*([0-9-]+)[ \t]*;[ \t]*([0-9-]+)[ \t]*
15 $
16 REGEX_SWAP       = ^.*@.*$
17 REGEX_SWAP_P     = (^.*@p([0-9-]+)(.*$)
18 REGEX_SWAP_M     = (^.*@m([0-9-]+)(.*$)
19 REGEX_SWAP_O     = (^.*@)(.*$)
20 REGEX_END        = ^[ \t]*@END[ \t]*$
21 &regex_rules_end
22 #####
23 #####
24 ### variables:                                     ###
25 #####
26 ###                               Simulation Variables
27 variable Full_LTFT_Range      = true
28 variable sim_time             = 1e4
29 variable abs_tol               = 1e-15
30 variable rel_tol               = 1e-10
31 variable start_temp           = 473
32 variable step_size            = 5
33 variable nr_cores              = 4
34 ### DeltaH corrections on CO and CO2:
35 variable COrrrection          = -22.72e3
36 variable CO2rrrection         = 17.88e3
37 ###                               Surface variables
38 variable site_size            = 1e-19
39 variable stick                 = 1.0
40 ###                               Lateral Interactions; values taken from the model of ir
41 . B. Zijlstra
42 variable CO_lat                = 450e3
43 variable C_lat                 = 100e3
44 variable O_lat                 = 100e3
45 variable H_lat                 = 100e3
46 variable H2_lat                = [2*($H_lat)]
47 variable H2O_lat               = [($O_lat)+2*($H_lat)]
48 variable CH2_lat               = [($C_lat)+2*($H_lat)]
49 variable CH3_lat               = [($C_lat)+3*($H_lat)]
50 variable CH4_lat               = [($C_lat)+4*($H_lat)]
51 variable CO2_lat               = [($C_lat)+2*($O_lat)]
52 variable diss_lat              = [$C_lat+$O_lat-$CO_lat]
53 variable CH2_r_lat              = [-1*($C_lat)-2*($H_lat)]
54 variable CH3_r_lat              = [-1*($C_lat)-3*($H_lat)]
55 variable CH4_r_lat              = [-1*($C_lat)-4*($H_lat)]
56 variable eth_lat               = [2*$C_lat+4*$H_lat]
57 variable olf_lat               = [(2*$C_lat+3*$H_lat)]
58 variable lat_dir                = 0.50
59 variable lat_lb                 = 0.00
60 variable lat_ub                 = 1.00

```

```

60 variable lat_start = 1.0
61 #variable latin = {*},0.5{H*}
62 variable latin = {*}
63 variable stand_lat = $lat_dir; $lat_lb; $lat_ub; $lat_start;
  $latin
64 variable car_lat = 0.00; 0.00; 1.00; $lat_start;
  $latin
65 ### Shomate parameters
66 # A to H from https://webbook.nist.gov/
67 # Parameter name: A B C D E
  F G H
68 variable CO_sho = 25.56759; 6.096130; 4.054656; -2.671301;
  0.131021; -118.0089; 227.3665; -110.5271
69 variable water_sho = -203.6060; 1523.290; -3196.413; 2474.455;
  3.855326; -256.5478; -488.7163; -285.8304
70 variable H_sho = 33.066178; -11.363417; 11.432816; -2.772874;
  -0.158558; -9.980797; 172.707974; 0.000000
71 variable methane_sho = -0.703029; 108.4773; -42.52157; 5.862788;
  0.678565; -76.84376; 158.7163; 74.87310
72 variable carb_sho = 24.99735; 55.18696; 33.69137; 7.948387;
  -0.136638; -403.6075; 228.2431; -393.5224
73 variable ethe_sho = -6.387880; 184.4019; -112.9718; 28.49593;
  0.315540; 48.17332; 163.1568; 52.46694
74 variable oxy_sho = 31.32234; -20.23531; 57.86644; -36.50624;
  -0.007374; -8.903471; 246.7945; 0.0
75 ### Pressure
76 variable tot_syn_pres = 1.0
77 variable H2_CO_RAT = 2.0
78 variable Partial_P_CO = ($tot_syn_pres/(1+$H2_CO_RAT))
79 variable Partial_P_H2 = ($tot_syn_pres-$tot_syn_pres/(1+$H2_CO_RAT))
80 #####
81 #####
82 ### compounds: ###
83 #####
84 #####
85 &compounds
86 # Reagents:
87 CO; 0; [ $Partial_P_CO ]
88 H2; 0; [ $Partial_P_H2 ]
89 # Products:
90 H2O; 0; 0.00
91 O2; 0; 0.00
92 CO2; 0; 0.00
93 CH4; 0; 0.00
94 C2H4; 0; 0.00
95 C2H6; 0; 0.00
96 # Empty surface sites:
97 *; 1; 1.00
98 # Surface intermediates:
99 # For CO dissociation:
100 CO*; 1; 0.00
101 HCO*; 1; 0.00
102 COH*; 1; 0.00
103 # Hydrogen, Oxygen, OH, H2O and CO2
104 H*; 1; 0.00
105 O*; 1; 0.00
106 CO2*; 1; 0.00
107 OH*; 1; 0.00
108 H2O*; 1; 0.00
109 # Single Carbon intermediates
110 C*; 1; 0.00
111 CH*; 1; 0.00
112 CH2*; 1; 0.00

```

```

113      CH3*;          1; 0.00
114      # Double Carbon intermediates
115      C2*;          1; 0.00
116      CCH*;        1; 0.00
117      CCH2*;       1; 0.00
118      CCH3*;       1; 0.00
119      CHCH*;       1; 0.00
120      CHCH2*;      1; 0.00
121      CHCH3*;      1; 0.00
122      CH2CH2*;     1; 0.00
123      CH2CH3*;     1; 0.00
124 #####
125 #####
126 ### reactions:                                     ###
127 #####
128 #####
129 &reactions
130 #####
131 # ADSORPTION / DESORPTION #
132 #####
133 ADS;   {CO} + {*} => {CO*} ; $CO_lat; $stand_lat;
      $site_size; 28; $stick; $CO_sho; 1.25e2; 154.73e3; 1 # (
      CO_Ads)
134 ADS;   {H2O} + {*} => {H2O*} ; $H2O_lat; $stand_lat;
      $site_size; 18; $stick; $water_sho; 1.16e2; 35.54e3; 1 # (
      H2O_Ads)
135 ADS;   {H2} + 2{*} => 2{H*} ; $H2_lat; $stand_lat;
      $site_size; 2; $stick; $H_sho; 1.66e0; 74.83e3; 1 # (
      H2_Ads)
136 ADS;   {CO2} + {*} => {CO2*} ; $CO2_lat; $stand_lat;
      $site_size; 44; $stick; $carb_sho; 8.87e1; 71.98e3; 1 # (
      CO2_Ads)
137 ADS;   {O2} + 2{*} => 2{O*} ; $O__lat; $stand_lat;
      $site_size; 32; $stick; $oxy_sho; 1.96e1; 471.45e3; 1 # (A)
138 ADS;   {C2H4} + {*} => {CH2CH2*} ; $eth_lat; $stand_lat;
      $site_size; 28; $stick; $ethe_sho; 3.77e2; 97.09e3; 1 # (
      C2H4_Ads)
139 #####
140 # SURFACE REACTIONS #
141 #####
142 #
143 # CO-Hydrogenation
144 #
145 ARQL; {CO*} + {H*} => {COH*} + {*} ; $diss_lat;
      $stand_lat; 0.234258; 0.543187; 173.03e3; 72.81e3; 1 # (COH)
146 ARQL; {CO*} + {H*} => {HCO*} + {*} ; $diss_lat;
      $stand_lat; 0.000863; 0.458237; 112.31e3; 49.02e3; 1 # (HCO)
147 #
148 # CO - Dissociation:
149 #
150 ARQL; {CO*} + {*} => {C*} + {O*}; $diss_lat;
      $stand_lat; 0.455723; 5.020295; 134.25e3; 95.61e3; 1 # (Diss)
151 ARQL; {COH*} + {*} => {C*} + {OH*}; $diss_lat;
      $stand_lat; 0.853567; 1.932005; 11.51e3; 95.45e3; 1 # (COHDiss)
152 ARQL; {HCO*} + {*} => {CH*} + {O*}; $diss_lat;
      $stand_lat; 0.130755; 0.096524; 66.81e3; 98.78e3; 1 # (HCODiss)
153 #
154 # Single C-Hydrogenation
155 #
156 ARQ;   {C*} + {H*} => {CH*} + {*} ;
      0.953095; 0.387184; 50.18e3; 57.59e3; 1 # (AA)
157 ARQ;   {CH*} + {H*} => {CH2*} + {*} ;
      0.828829; 0.661131; 63.21e3; 42.18e3; 1 # (AB)

```

```

158 ARQ; {CH2*} + {H*} => {CH3*} + {*};
      0.920479; 0.269246; 52.74e3; 58.11e3; 1 # (AC)
159 ARQL; {CH3*} + {H*} => {CH4} + 2{*}; $CH4_lat;
    $car_lat; 22.309831; 0.285183; 77.01e3; 67.98e3; 1 # (HAE)
160 #
161 # Oxygen Removal
162 #
163 #
164 #
165 # CO2-Formation
166 #
167 ARQ; {CO*} + {O*} => {CO2*} + {*};
      0.350083; 2.179145; 126.12e3; 111.67e3; 1 # (CO2_Form)
168 #
169 # Water-Formation
170 #
171 ARQ; {O*} + {H*} => {OH*} + {*};
      2.173910; 1.035713; 109.42e3; 131.95e3; 1 # (C)
172 ARQ; {OH*} + {H*} => {H2O*} + {*};
      0.880259; 0.116631; 149.50e3; 72.43e3; 1 # (D)
173 ARQ; 2{OH*} => {H2O*} + {O*};
      0.350039; 0.097347; 148.72e3; 49.13e3; 1 # (F)
174 #
175 # Carbon Additions:
176 #
177 # C Addition:
178 ARQ; {C*} + {C*} => {C2*} + {*};
      1.064334; 0.286005; 79.89e3; 47.64e3; 1 # (HAF)
179 ARQ; {CH*} + {C*} => {CCH*} + {*};
      0.545304; 0.555722; 83.51e3; 128.68e3; 1 # (HBA)
180 ARQ; {CH2*} + {C*} => {CCH2*} + {*};
      0.416975; 0.399029; 141.63e3; 174.35e3; 1 # (HBB)
181 ARQL; {CH3*} + {C*} => {CCH3*} + {*}; $CH3_r_lat;
    $car_lat; 0.705084; 1.446597; 75.52e3; 87.50e3; 1 # (AI)
182 # CH Addition:
183 ARQ; {CH*} + {CH*} => {CHCH*} + {*};
      0.318600; 1.298830; 53.71e3; 78.49e3; 1 # (CA)
184 ARQ; {CH2*} + {CH*} => {CHCH2*} + {*};
      0.374159; 0.363990; 133.73e3; 116.49e3; 1 # (HCB)
185 ARQL; {CH3*} + {CH*} => {CHCH3*} + {*}; $CH3_r_lat;
    $car_lat; 0.341786; 0.423427; 122.26e3; 87.17e3; 1 # (HCC)
186 # CH2 Addition:
187 ARQ; {CH2*} + {CH2*} => {CH2CH2*} + {*};
      0.913969; 0.415145; 135.79e3; 170.27e3; 1 # (DB)
188 ARQL; {CH3*} + {CH2*} => {CH2CH3*} + {*}; $CH3_r_lat;
    $car_lat; 0.147481; 0.080704; 102.78e3; 108.02e3; 1 # (HDC)
189 # CH3 Addition:
190 HK; {C2H6} + 2{*} => {CH3*} + {CH3*};
      $site_size; 30; 20; 6; $stick; 20.34e3; 1 # (HEC)
191 # Double C-Hydrogenation:
192 ARQ; {C2*} + {H*} => {CCH*} + {*};
      0.496293; 0.764613; 42.76e3; 127.66e3; 1 # (AM)
193 ARQ; {CCH*} + {H*} => {CHCH*} + {*};
      0.916129; 1.488761; 53.01e3; 39.95e3; 1 # (HAJ)
194 ARQ; {CCH*} + {H*} => {CCH2*} + {*};
      0.828315; 0.620432; 84.01e3; 50.44e3; 1 # (HAN)
195 ARQ; {CCH2*} + {H*} => {CHCH2*} + {*};
      0.972412; 0.798395; 58.02e3; 34.58e3; 1 # (HAK)
196 ARQL; {CCH2*} + {H*} => {CCH3*} + {*}; $CH3_r_lat;
    $car_lat; 1.706890; 1.070416; 59.30e3; 43.95e3; 1 # (HAO)
197 ARQ; {CCH3*} + {H*} => {CHCH3*} + {*};
      1.205931; 0.323544; 80.38e3; 40.70e3; 1 # (HAL)
198 ARQ; {CHCH*} + {H*} => {CHCH2*} + {*};

```

```
199 ARQL; 1.187132; 0.225969; 85.00e3; 21.95e3; 1 # (HAP)
ARQL; {CHCH2*} + {H*} => {CHCH3*} + {*}; $CH3_r_lat;
$car_lat; 0.479785; 0.197346; 36.99e3; 24.51e3; 1 # (HAQ)
200 ARQ; {CHCH2*} + {H*} => {CH2CH2*} + {*};
0.628289; 0.234001; 24.38e3; 55.07e3; 1 # (HAR)
201 ARQ; {CHCH3*} + {H*} => {CH2CH3*} + {*};
1.347048; 0.433939; 29.90e3; 49.21e3; 1 # (HAS)
202 ARQL; {CH2CH2*} + {H*} => {CH2CH3*} + {*}; $CH3_r_lat;
$car_lat; 5.552600; 1.956700; 137.79e3; 113.93e3; 1 # (HAT)
203 ARQL; {CH2CH3*} + {H*} => {C2H6} + 2{*}; $CH3_r_lat;
$car_lat; 0.290259; 259.5823; 82.45e3; 62.25e3; 1 # (HAW)
204
205 #####
206 #####
207 ### Settings: ###
208 #####
209 #####
210 &settings
211 # General Settings
212 TYPE = SEQUENCERUN
213 DEBUG = 0
214 NPAR = $nr_cores
215 PRESSURE = $tot_syn_pres
216 REAGENTS = {CO},{H2}
217 KEYCOMPONENTS = {CO}
218 NUMDIFF = 1
219 SOLVERTYPE = 1
220 SOLSTOPTIME = 2
221 SOLMAXSTEP = 50000
222 # SOLTESTFAIL = 150
223 #Apparent Activation Energy:
224 EACT = 1
225 EACTDIFF = 0.00001
226 # Degree of rate control:
227 DRC = 2
228 DRCDIFF = 0.001
229 # Degree of selectivity control
230 DSC = 1
231 # Reaction orders
232 ORDERS = 1
233 ORDERSDIFF = 0.001
234 # Gibbs Energy Barriers
235 GIBBS = 1
236 # Graphs:
237 GRAPHDATA = 1
238 COLORBLIND = 1
239 MAKEPLOTS = 1
240 #####
241 #####
242 ### runs: ###
243 #####
244 #####
245 &runs
246 # A full run, can be tuned from the top of the file.
247 if (!$Full_LTFT_Range){
248 @BEGIN; 1; 11
249 [ $start_temp+@ml*$step_size ]; $sim_time; $abs_tol; $rel_tol
250 @END
251 }
252 if ($Full_LTFT_Range){
253 493.15; 1e6; 1e-15; 1e-10
254 513.15; 1e6; 1e-15; 1e-10
255 533.15; 1e6; 1e-15; 1e-10
```

256 }

chapters/appendices/mkmfiles/C2H6_Formation.mkm

H.3 Microkinetic model for the Fischer Tropsch Synthesis

```

1 #!SEGFLOW
2 # This is the mkm file for the FT-synthesis on Co (110), Carbon_growth.mkm
3 # Made by Joost van der Meijs
4 # Under supervision of dr.ir. I.A.W. Filot and ir. M.P.C. van Etten
5 # (I.A.W.Filot@tue.nl) & (m.p.c.v.etten@tue.nl)
6 # With immense help from dr.ir. B. Zijlstra
7 #####
8 #####
9 ### regex:          ###
10 #####
11 #####
12 &regex_rules_start
13 REGEX_COUNT = 23
14 REGEX_BEGIN = ^[\ \t]*@BEGIN[\ \t]*;[\ \t]*([0-9-]+)[\ \t]*;[\ \t]*([0-9-]+)[\ \t]*$
15 REGEX_SWAP = ^.*@.*$
16 REGEX_SWAP_P = (^.*@p([0-9]+)(.*$)
17 REGEX_SWAP_M = (^.*@m([0-9]+)(.*$)
18 REGEX_SWAP_O = (^.*@)(.*$)
19 REGEX_END = ^[\ \t]*@END[\ \t]*$
20 &regex_rules_end
21 #####
22 #####
23 ### variables:      ###
24 #####
25 #####
26 ### Simulation Variables
27 variable temp_test = true
28 variable sim_time = 1e4
29 variable abs_tol = 1e-15
30 variable rel_tol = 1e-10
31 variable start_temp = 473.15
32 variable step_size = 5
33 variable nr_cores = 3
34 ### DeltaH corrections:
35 variable COrrrection = -22.72e3
36 variable CO2rrrection = 17.88e3
37 ### Lateral Interactions; values taken from the model of ir. B. Zijlstra
38 variable CO_lat = 450e3
39 variable C_lat = 300e3
40 variable O_lat = 300e3
41 variable H_lat = 100e3
42 variable H2_lat = [2*($H_lat)]
43 variable H2O_lat = [($O_lat)+2*($H_lat)]
44 variable CH2_lat = [($C_lat)+2*($H_lat)]
45 variable CH3_lat = [($C_lat)+3*($H_lat)]
46 variable CH4_lat = [($C_lat)+4*($H_lat)]
47 variable CO2_lat = [($C_lat)+2*($O_lat)]
48 variable diss_lat = [$C_lat+$O_lat-$CO_lat]
49 variable C_r_lat = [-1*($C_lat)-0*($H_lat)]
50 variable CH_r_lat = [-1*($C_lat)-1*($H_lat)]
51 variable CH2_r_lat = [-1*($C_lat)-2*($H_lat)]
52 variable CH3_r_lat = [-1*($C_lat)-3*($H_lat)]
53 variable CH4_r_lat = [-1*($C_lat)-4*($H_lat)]
54 variable eth_lat = [2*$C_lat+4*$H_lat]
55 variable olf_lat = [(2*$C_lat+3*$H_lat)]
56 variable lat_dir = 0.50
57 variable lat_lb = 0.00
58 variable lat_ub = 1.0
59 variable lat_start = 1.0
60 #variable latin = {*},0.5{H*}
61 variable latin = {*}

```

```

62 variable stand_lat = $lat_dir; $lat_lb; $lat_ub; $lat_start; $latin
63 variable car_lat = 0.00; 0.00; 1.00; $lat_start; $latin
64 ### Surface variables
65 # Size of a Co(0001) (1x1)
66 variable site_size = 5.38e-20
67 variable stick = 1.0
68 ### Shomate parameters
69 # A to H from https://webbook.nist.gov/
70 # Parameter name: A B C D E F G H
71 variable CO_sho = 25.56759; 6.096130; 4.054656; -2.671301; 0.131021; -118.0089;
227.3665; -110.5271
72 variable water_sho = -203.6060; 1523.290; -3196.413; 2474.455; 3.855326;
-256.5478; -488.7163; -285.8304
73 variable H_sho = 33.066178; -11.363417; 11.432816; -2.772874; -0.158558;
-9.980797; 172.707974; 0.000000
74 variable methane_sho = -0.703029; 108.4773; -42.52157; 5.862788; 0.678565;
-76.84376; 158.7163; 74.87310
75 variable carb_sho = 24.99735; 55.18696; 33.69137; 7.948387; -0.136638; -403.6075;
228.2431; -393.5224
76 variable ethe_sho = -6.387880; 184.4019; -112.9718; 28.49593; 0.315540; 48.17332;
163.1568; 52.46694
77 variable oxy_sho = 31.32234; -20.23531; 57.86644; -36.50624; -0.007374;
-8.903471; 246.7945; 0.0
78 ### Pressure
79 variable tot_syn_pres = 1.0
80 variable H2_CO_RAT = 2.0
81 variable Partial_P_CO = ($tot_syn_pres/(1+$H2_CO_RAT))
82 variable Partial_P_H2 = ($tot_syn_pres-$tot_syn_pres/(1+$H2_CO_RAT))
83 #####
84 #####
85 ### compounds: ###
86 #####
87 #####
88 &compounds
89 # Reagents:
90 CO; 0; [$Partial_P_CO]
91 H2; 0; [$Partial_P_H2]
92 # Products:
93 H2O; 0; 0.00
94 O2; 0; 0.00
95 CO2; 0; 0.00
96 CH4; 0; 0.00
97 C2H4; 0; 0.00
98 C2H6; 0; 0.00
99 CH2_CH_CH3; 0; 0.00
100 @BEGIN;1;0
101 CH3_@CH2_CH3; 0; 0.00
102 @END
103 @BEGIN;2;0
104 CH2_CH_@m1CH2_CH3; 0; 0.00
105 @END
106 # Empty surface sites:
107 *; 1; 1.00
108 # Surface intermediates:
109 # For CO dissociation:
110 CO*; 1; 0.00
111 HCO*; 1; 0.00
112 COH*; 1; 0.00
113 # Hydrogen, Oxygen, OH, H2O and CO2
114 H*; 1; 0.00
115 O*; 1; 0.00
116 CO2*; 1; 0.00
117 OH*; 1; 0.00

```



```
118 H2O*;          1; 0.00
119 # Single Carbon intermediates
120 C*;            1; 0.00
121 CH*;           1; 0.00
122 CH2*;          1; 0.00
123 CH3*;          1; 0.00
124 # Double Carbon intermediates
125 C2*;           1; 0.00
126 CCH*;          1; 0.00
127 CCH2*;         1; 0.00
128 CCH3*;         1; 0.00
129 CHCH*;         1; 0.00
130 CHCH2*;        1; 0.00
131 CHCH3*;        1; 0.00
132 CH2CH2*;       1; 0.00
133 CH2CH3*;       1; 0.00
134 # Multi Carbon intermediates
135 CH2_C_CH3*;    1; 0.00
136 CH2_CH_CH3*;   1; 0.00
137 C_CH_CH3*;     1; 0.00
138 CH_CH_CH3*;    1; 0.00
139 C_C_CH3*;      1; 0.00
140 CH_C_CH3*;     1; 0.00
141 @BEGIN;1;0
142   CH2_@CH2_CH3*;  1; 0.00
143   CH_@CH2_CH3*;   1; 0.00
144   C_@CH2_CH3*;   1; 0.00
145 @END
146 @BEGIN;2;0
147   CH2_CH_@m1CH2_CH3*;  1; 0.00
148   CH_CH_@m1CH2_CH3*;  1; 0.00
149   C_CH_@m1CH2_CH3*;   1; 0.00
150   CH2_C_@m1CH2_CH3*;  1; 0.00
151   CH_C_@m1CH2_CH3*;   1; 0.00
152   C_C_@m1CH2_CH3*;   1; 0.00
153 @END
154 #####
155 #####
156 ### reactions:          ###
157 #####
158 #####
159 &reactions
160 #####
161 # ADSORPTION / DESORPTION #
162 #####
163 ADS; {CO} + {*} => {CO*} ; $CO_lat; $stand_lat; $site_size; 28; $stick;
    $CO_sho; 1.25e2; 154.73e3; 1 # (CO_Ads)
164 ADS; {H2O} + {*} => {H2O*} ; $H2O_lat; $stand_lat; $site_size; 18; $stick;
    $water_sho; 1.16e2; 35.54e3; 1 # (H2O_Ads)
165 ADS; {H2} + 2{*} => 2{H*} ; $H2_lat; $stand_lat; $site_size; 2; $stick;
    $H_sho; 1.66e0; 74.83e3; 1 # (H2_Ads)
166 ADS; {CO2} + {*} => {CO2*} ; $CO2_lat; $stand_lat; $site_size; 44; $stick;
    $carb_sho; 8.87e1; 71.98e3; 1 # (CO2_Ads)
167 ADS; {O2} + 2{*} => 2{O*} ; $O__lat; $stand_lat; $site_size; 32; $stick;
    $soxy_sho; 1.96e1; 471.45e3; 1 # (A)
168 ADS; {C2H4} + {*} => {CH2CH2*} ; $eth_lat; $stand_lat; $site_size; 28; $stick;
    ; $ethe_sho; 3.77e2; 97.09e3; 1 # (C2H4_Ads)
169 #####
170 # SURFACE REACTIONS #
171 #####
172 #
173 # CO-Hydrogenation
174 #
```

H.3. MICROKINETIC MODEL FOR THE FISCHER TROPSCH SYNTHESIS

```

175 ARQL; {CO*} + {H*} => {COH*} + {*}; $diss_lat; $stand_lat; 0.234258;
    0.543187; 173.03e3; 72.81e3; 1 # (COH)
176 ARQL; {CO*} + {H*} => {HCO*} + {*}; $diss_lat; $stand_lat; 0.000863;
    0.458237; 112.31e3; 49.02e3; 1 # (HCO)
177 #
178 # CO - Dissociation:
179 #
180 ARQL; {CO*} + {*} => {C*} + {O*}; $diss_lat; $stand_lat; 0.455723;
    5.020295; 134.25e3; 95.61e3; 1 # (Diss)
181 ARQL; {COH*} + {*} => {C*} + {OH*}; $diss_lat; $stand_lat;
    0.853567; 1.932005; 11.51e3; 95.45e3; 1 # (COHDiss)
182 ARQL; {HCO*} + {*} => {CH*} + {O*}; $diss_lat; $stand_lat;
    0.130755; 0.096524; 66.81e3; 98.78e3; 1 # (HCODiss)
183 #
184 # Single C-Hydrogenation
185 #
186 ARQ; {C*} + {H*} => {CH*} + {*}; 0.953095; 0.387184; 50.18
    e3; 57.59e3; 1 # (AA)
187 ARQ; {CH*} + {H*} => {CH2*} + {*}; 0.828829; 0.661131; 63.21
    e3; 42.18e3; 1 # (AB)
188 ARQ; {CH2*} + {H*} => {CH3*} + {*}; 0.920479; 0.269246; 52.74
    e3; 58.11e3; 1 # (AC)
189 ARQL; {CH3*} + {H*} => {CH4} + 2{*}; $CH4_lat; $scar_lat;
    22.309831; 0.285183; 77.01e3; 67.98e3; 1 # (HAE)
190 #
191 # Carbon Additions:
192 #
193 # C Addition:
194 ARQ; {C*} + {C*} => {C2*} + {*}; 1.064334; 0.286005; 79.89e3
    ; 47.64e3; 1 # (HAF)
195 ARQ; {CH*} + {C*} => {CCH*} + {*}; 0.545304; 0.555722; 83.51
    e3; 128.68e3; 1 # (HBA)
196 ARQ; {CH2*} + {C*} => {CCH2*} + {*}; 0.416975; 0.399029;
    141.63e3; 174.35e3; 1 # (HBB)
197 ARQL; {CH3*} + {C*} => {CCH3*} + {*}; $CH3_r_lat; $scar_lat;
    0.705084; 1.446597; 75.52e3; 87.50e3; 1 # (AI)
198 # CH Addition:
199 ARQ; {CH*} + {CH*} => {CHCH*} + {*}; 0.318600; 1.298830;
    53.71e3; 78.49e3; 1 # (CA)
200 ARQ; {CH2*} + {CH*} => {CHCH2*} + {*}; 0.374159; 0.363990;
    133.73e3; 116.49e3; 1 # (HCB)
201 ARQL; {CH3*} + {CH*} => {CHCH3*} + {*}; $CH3_r_lat; $scar_lat;
    0.341786; 0.423427; 122.26e3; 87.17e3; 1 # (HCC)
202 # CH2 Addition:
203 ARQ; {CH2*} + {CH2*} => {CH2CH2*} + {*}; 0.913969; 0.415145;
    135.79e3; 170.27e3; 1 # (DB)
204 ARQL; {CH3*} + {CH2*} => {CH2CH3*} + {*}; $CH3_r_lat; $scar_lat;
    0.147481; 0.080704; 102.78e3; 108.02e3; 1 # (HDC)
205 # CH3 Addition:
206 HK; {C2H6} + 2{*} => {CH3*} + {CH3*}; $site_size; 30; 20;
    6; $stick; 20.34e3; 1 # (HEC)
207 # Double C-Hydrogenation:
208 ARQ; {C2*} + {H*} => {CCH*} + {*}; 0.496293; 0.764613;
    42.76e3; 127.66e3; 1 # (AM)
209 ARQ; {CCH*} + {H*} => {CHCH*} + {*}; 0.916129; 1.488761;
    53.01e3; 39.95e3; 1 # (HAJ)
210 ARQ; {CCH*} + {H*} => {CCH2*} + {*}; 0.828315; 0.620432;
    84.01e3; 50.44e3; 1 # (HAN)
211 ARQ; {CCH2*} + {H*} => {CHCH2*} + {*}; 0.972412; 0.798395;
    58.02e3; 34.58e3; 1 # (HAK)
212 ARQL; {CCH2*} + {H*} => {CCH3*} + {*}; $CH3_r_lat; $scar_lat;
    1.706890; 1.070416; 59.30e3; 43.95e3; 1 # (HAO)
213 ARQ; {CCH3*} + {H*} => {CHCH3*} + {*}; 1.205931; 0.323544;

```

```

80.38e3; 40.70e3; 1 # (HAL)
214 ARQ; {CHCH*} + {H*} => {CHCH2*} + {*}; 1.187132; 0.225969;
85.00e3; 21.95e3; 1 # (HAP)
215 ARQL; {CHCH2*} + {H*} => {CHCH3*} + {*}; $CH3_r_lat; $scar_lat;
0.479785; 0.197346; 36.99e3; 24.51e3; 1 # (HAQ)
216 ARQ; {CHCH2*} + {H*} => {CH2CH2*} + {*}; 0.628289; 0.234001;
24.38e3; 55.07e3; 1 # (HAR)
217 ARQ; {CHCH3*} + {H*} => {CH2CH3*} + {*}; 1.347048; 0.433939;
29.90e3; 49.21e3; 1 # (HAS)
218 ARQL; {CH2CH2*} + {H*} => {CH2CH3*} + {*}; $CH3_r_lat; $scar_lat;
5.552600; 1.956700; 137.79e3; 113.93e3; 1 # (HAT)
219 ARQL; {CH2CH3*} + {H*} => {C2H6} + 2{*}; $CH3_r_lat; $scar_lat;
0.290259; 259.5823; 82.45e3; 62.25e3; 1 # (HAW)
220 #
221 # CO2-Formation
222 #
223 ARQ; {CO*} + {O*} => {CO2*} + {*}; 0.350083; 2.179145; 126.12
e3; 111.67e3; 1 # (CO2_Form)
224 #
225 # Water-Formation
226 #
227 ARQ; {O*} + {H*} => {OH*} + {*}; 2.173910; 1.035713; 109.42e3
; 131.95e3; 1 # (C)
228 ARQ; {OH*} + {H*} => {H2O*} + {*}; 0.880259; 0.116631; 149.50
e3; 72.43e3; 1 # (D)
229 ARQ; 2{OH*} => {H2O*} + {O*}; 0.350039; 0.097347; 148.72e3;
49.13e3; 1 # (F)
230
231 # The First C3 Carbon species, for use in the loops:
232 ARQL; {C*} + {CH2CH3*} => {C_1CH2_CH3*} + {*}; $CH2_r_lat; $scar_lat;
0.705084; 1.446597; 75.52e3; 87.50e3; 1 # (AI)
233 ARQL; {CH*} + {CH2CH3*} => {CH_1CH2_CH3*} + {*}; $CH2_r_lat; $scar_lat;
0.341789; 0.463118; 122.26e3; 87.17e3; 1 # (HCC)
234 ARQL; {CH2*} + {CH2CH3*} => {CH2_1CH2_CH3*} + {*}; $CH2_r_lat; $scar_lat;
0.147481; 0.080704; 102.78e3; 108.02e3; 1 # (HDC)
235 ARQ; {C*} + {CHCH3*} => {C_CH_CH3*} + {*}; 0.416975; 0.399029;
141.63e3; 174.35e3; 1 # (HBB)
236 ARQ; {CH*} + {CHCH3*} => {CH_CH_CH3*} + {*}; 0.374159; 0.363990;
133.73e3; 116.49e3; 1 # (HCB)
237 ARQ; {CH2*} + {CHCH3*} => {CH2_CH_CH3*} + {*}; 0.913969;
0.415145; 135.79e3; 170.27e3; 1 # (DB)
238 ARQ; {C*} + {CCH3*} => {C_C_CH3*} + {*}; 0.545304; 0.555722;
83.51e3; 128.68e3; 1 # (HBA)
239 ARQ; {CH*} + {CCH3*} => {CH_C_CH3*} + {*}; 0.318600; 1.298830;
53.71e3; 78.49e3; 1 # (CA)
240 ARQ; {CH2*} + {CCH3*} => {CH2_C_CH3*} + {*}; 0.374159; 0.363990;
133.73e3; 116.49e3; 1 # (HCB)
241 # The C3 Hydrogenation:
242 ARQL; {CH2_CH_CH3*} + {H*} => {CH2_1CH2_CH3*} + {*}; $CH2_r_lat; $scar_lat;
5.552600; 1.956700; 137.79e3; 113.93e3; 1 # (HAT)
243 ARQ; {CH2_C_CH3*} + {H*} => {CH2_CH_CH3*} + {*}; 0.628289;
0.234001; 24.38e3; 55.07e3; 1 # (HAR)
244 ARQL; {CH_CH_CH3*} + {H*} => {CH_1CH2_CH3*} + {*}; $CH2_r_lat; $scar_lat;
0.479785; 0.197346; 36.99e3; 24.51e3; 1 # (HAQ)
245 ARQ; {C_CH_CH3*} + {H*} => {CH_CH_CH3*} + {*}; 0.972412;
0.798395; 58.02e3; 34.58e3; 1 # (HAK)
246 ARQL; {C_CH_CH3*} + {H*} => {C_1CH2_CH3*} + {*}; $CH2_r_lat; $scar_lat;
1.706890; 1.070416; 59.30e3; 43.95e3; 1 # (HAO)
247 ARQ; {CH_CH_CH3*} + {H*} => {CH2_CH_CH3*} + {*}; 0.628289;
0.234001; 24.38e3; 55.07e3; 1 # (HAR)
248 ARQ; {C_C_CH3*} + {H*} => {CH_C_CH3*} + {*}; 0.916129; 1.488761;
53.01e3; 39.95e3; 1 # (HAJ)
249 ARQ; {C_C_CH3*} + {H*} => {C_CH_CH3*} + {*}; 0.828315; 0.620432;

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84.01e3; 50.44e3; 1 # (HAN)
250 ARQ; {CH_C_CH3*} + {H*} => {CH_CH_CH3*} + {*}; 1.187132;
0.225969; 85.00e3; 21.95e3; 1 # (HAP)
251 # C3-Desorption:
252 ADS; {CH2_CH_CH3} + {*} => {CH2_CH_CH3*}; $olf_lat; $stand_lat;
$site_size; 42; $stick; $ethe_sho; 3.77e2; 97.09e3; 1 # (C2H4_Ads)
253 @BEGIN; 1; 0
254 # Alkane Desorption/Adsorption:
255 ARQL; {CH2_@CH2_CH3*} + {H*} => {CH3_@CH2_CH3} + 2{*}; $CH2_r_lat; $scar_lat
; 0.290259; 259.5823; 82.45e3; 62.25e3; 1 # (HAW)
256 # Hydrogenation:
257 ARQ; {CH_@CH2_CH3*} + {H*} => {CH2_@CH2_CH3*} + {*}; 1.347048;
0.433939; 29.90e3; 49.21e3; 1 # (HAS)
258 ARQ; {C_@CH2_CH3*} + {H*} => {CH_@CH2_CH3*} + {*}; 1.205931;
0.323544; 80.38e3; 40.70e3; 1 # (HAL)
259 @END
260 @BEGIN; 2; 0
261 # Alkene Desorption:
262 ADS; {CH2_CH_@m1CH2_CH3} + {*} => {CH2_CH_@m1CH2_CH3*}; $olf_lat;
$stand_lat; $site_size; [42+@m1*14]; $stick; $ethe_sho; 3.77e2; 97.09e3; 1 # (
C2H4_Ads)
263 # Alkane formation through CH3 addition:
264 HK; {CH3_@CH2_CH3} + 2{*} => {CH2_@m1CH2_CH3*} + {CH3*}; $site_size;
[30+@*14]; 20; 6; $stick; 20.34e3; 1 # (HEC)
265 # Hydrogenation:
266 ARQL; {CH2_CH_@m1CH2_CH3*} + {H*} => {CH2_@CH2_CH3*} + {*}; $CH2_r_lat;
$scar_lat; 5.552600; 1.956700; 137.79e3; 113.93e3; 1 # (HAT)
267 ARQ; {CH_CH_@m1CH2_CH3*} + {H*} => {CH2_CH_@m1CH2_CH3*} + {*};
0.628289; 0.234001; 24.38e3; 55.07e3; 1 # (HAR)
268 ARQL; {CH_CH_@m1CH2_CH3*} + {H*} => {CH_@CH2_CH3*} + {*}; $CH2_r_lat;
$scar_lat; 0.479785; 0.197346; 36.99e3; 24.51e3; 1 # (HAQ)
269 ARQ; {C_CH_@m1CH2_CH3*} + {H*} => {CH_CH_@m1CH2_CH3*} + {*};
0.972412; 0.798395; 58.02e3; 34.58e3; 1 # (HAK)
270 ARQL; {C_CH_@m1CH2_CH3*} + {H*} => {C_@CH2_CH3*} + {*}; $CH2_r_lat; $scar_lat
; 1.706890; 1.070416; 59.30e3; 43.95e3; 1 # (HAO)
271 ARQ; {CH2_C_@m1CH2_CH3*} + {H*} => {CH2_CH_@m1CH2_CH3*} + {*};
0.628289; 0.234001; 24.38e3; 55.07e3; 1 # (HAR)
272 ARQ; {CH_C_@m1CH2_CH3*} + {H*} => {CH2_C_@m1CH2_CH3*} + {*};
1.187132; 0.225969; 85.00e3; 21.95e3; 1 # (HAP)
273 ARQ; {CH_C_@m1CH2_CH3*} + {H*} => {CH_CH_@m1CH2_CH3*} + {*};
1.187132; 0.225969; 85.00e3; 21.95e3; 1 # (HAP)
274 ARQ; {C_C_@m1CH2_CH3*} + {H*} => {CH_C_@m1CH2_CH3*} + {*}; 0.916129;
1.488761; 53.01e3; 39.95e3; 1 # (HAJ)
275 ARQ; {C_C_@m1CH2_CH3*} + {H*} => {C_CH_@m1CH2_CH3*} + {*}; 0.828315;
0.620432; 84.01e3; 50.44e3; 1 # (HAN)
276 @END
277 @BEGIN; 2; 0
278 # Carbon-Carbon Coupling:
279 ARQL; {CH2_@m1CH2_CH3*} + {C*} => {C_@CH2_CH3*} + {*}; $CH2_r_lat; $scar_lat;
0.705084; 1.446597; 75.52e3; 87.50e3; 1 # (AI)
280 ARQL; {CH2_@m1CH2_CH3*} + {CH*} => {CH_@CH2_CH3*} + {*}; $CH2_r_lat;
$scar_lat; 0.341789; 0.463118; 122.26e3; 87.17e3; 1 # (HCC)
281 ARQL; {CH2_@m1CH2_CH3*} + {CH2*} => {CH2_@CH2_CH3*} + {*}; $CH2_r_lat;
$scar_lat; 0.147481; 0.080704; 102.78e3; 108.02e3; 1 # (HDC)
282 @END
283 @BEGIN; 3; 0
284 # Carbon-Carbon Coupling:
285 ARQ; {CH_@m2CH2_CH3*} + {C*} => {C_CH_@m2CH2_CH3*} + {*}; 0.416975;
0.399029; 141.63e3; 174.35e3; 1 # (HBB)
286 ARQ; {CH_@m2CH2_CH3*} + {CH*} => {CH_CH_@m2CH2_CH3*} + {*};
0.374159; 0.363990; 133.73e3; 116.49e3; 1 # (HCB)
287 ARQ; {CH_@m2CH2_CH3*} + {CH2*} => {CH2_CH_@m2CH2_CH3*} + {*};
0.913969; 0.415145; 135.79e3; 170.27e3; 1 # (DB)

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288 ARQ; {C_@m2CH2_CH3*} + {C*} => {C_C_@m2CH2_CH3*} + {*}; 0.545304;
    0.555722; 83.51e3; 128.68e3; 1 # (HBA)
289 ARQ; {C_@m2CH2_CH3*} + {CH*} => {CH_C_@m2CH2_CH3*} + {*}; 0.318600;
    1.298830; 53.71e3; 78.49e3; 1 # (CA)
290 ARQ; {C_@m2CH2_CH3*} + {CH2*} => {CH2_C_@m2CH2_CH3*} + {*};
    0.374159; 0.363990; 133.73e3; 116.49e3; 1 # (HCB)
291 @END
292 #####
293 #####
294 ### Settings: ###
295 #####
296 #####
297 &settings
298 # General Settings
299 TYPE = SEQUENCERUN
300 DEBUG = 0
301 NPAR = $nr_cores
302 NUMDIFF = 1
303 SOLVERTYPE = 1
304 SOLSTOPTIME = 1
305 SOLMAXSTEP = 50000
306 SOLTESTFAIL = 150
307 # Reaction Settings:
308 PRESSURE = $tot_syn_pres
309 REAGENTS = {CO},{H2}
310 KEYCOMPONENTS = {CO}
311 SIMPLE_LAT_FAC = 1
312 # Apparent Activation Energy:
313 EACT = 1
314 EACTDIFF = 0.00001
315 # Degree of rate control:
316 DRC = 2
317 DRCDIFF = 0.001
318 # Degree of Chain Growth Control (w/ DRC=2)
319 DCGC = 1
320 # Degree of selectivity control
321 DSC = 1
322 # Thermodynamic degree of rate control
323 TDRC = 0
324 TDRCDIFF = 0.1
325 # Reaction orders
326 ORDERS = 1
327 ORDERSDIFF = 0.001
328 # Gibbs Energy Barriers
329 GIBBS = 1
330 # Graphs:
331 GRAPHDATA = 1
332 COLORBLIND = 1
333 MAKEPLOTS = 1
334 # Networks
335 NETWORK = 1
336 NETWORK_RATES = 1
337 NETWORK_STRICT = 1
338 NETWORK_NODAL_PROD = 1
339 #####
340 #####
341 ### runs: ###
342 #####
343 #####
344 &runs
345 # A full run, can be tuned from the top of the file.
346 if (!$temp_test){
347 @BEGIN; 1; 11
```

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348 [ $start_temp+@m1*$step_size ]; $sim_time; $abs_tol; $rel_tol
349 @END
350 }
351 if ($temp_test){
352 493.15; 1e6; 1e-15; 1e-10
353 513.15; 1e6; 1e-15; 1e-10
354 533.15; 1e6; 1e-15; 1e-10
355 }
356 #####
357 #####
358 ### selectivity:          ###
359 #####
360 #####
361 &selectivity
362 carbon_balance; {CO}; {CH4}
363 carbon_balance; {CO}; 2{C2H4}
364 carbon_balance; {CO}; 2{C2H6}
365 carbon_balance; {CO}; {CO2}
366 @BEGIN;1;0
367 carbon_balance; {CO}; @p2{CH3_@CH2_CH3}
368 @END
369 @BEGIN;2;0
370 carbon_balance; {CO}; @p2{CH2_CH_@m1CH2_CH3}
371 @END
372 oxygen_banance; {CO}; {H2O},2{CO2}
373 #####
374 #####
375 ### Anderson-Schulz-Flory:          ###
376 #####
377 #####
378 &asf
379 asf; 5; {CH4}
380 asf; 5; 2{C2H6}
381 asf; 5; 2{C2H4}
382 parafin; 5; {CH4}
383 parafin; 5; {C2H6}
384 olefin; 5; 2{C2H4}
385 @BEGIN;1;0
386 asf; 5; @p2{CH3_@CH2_CH3}
387 parafin; 5; @p2{CH3_@CH2_CH3}
388 @END
389 @BEGIN;2;0
390 asf; 5; @p2{CH2_CH_@m1CH2_CH3}
391 olefin; 5; @p2{CH2_CH_@m1CH2_CH3}
392 @END
393
394 #####
395 #####
396 ### Networks:          ###
397 #####
398 #####
399 &networkplot
400 NODAL_ROOT = {CO}
401 ROOT_NODE = {CO}
402 NODAL_START = {CO},{H2},{*}
403 NODAL_EXCLUDE = {*}
404 NODAL_END = {CH4},{C2H6},{C2H4},{H2O},{CO2}
405 EXCLUDE_LIMIT = 1E-5
406 @BEGIN;1;0
407 NODAL_END = {CH3_@CH2_CH3}
408 @END
409 @BEGIN;2;0
410 NODAL_END = {CH2_CH_@m1CH2_CH3}

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411 @END

chapters/appendices/mkmfiles/Carbon_growth.mkm